

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

WELL API NO.

30 015 23850

5. Indicate Type of Lease

STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vasquez

8. Well Number

Well # 1

9. OGRID Number

217955

10. Pool name or Wildcat:

Malaga-Morrow Gas (80920)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well Gas Well X Other (Injection)

2. Name of Operator

OGX Resources, LLC

3. Address of Operator

Box 2064, Midland, TX 79702

4. Well Location

Unit Letter J: 2310 feet from the South line and 1980 feet from the East line

Section 11 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 2984'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐

COMMENCE DRILLING OPNS PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB

OTHER: Recompletion/remedial work

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Administrative Order NSL-5463 to re-complete to the Malaga-Morrow Gas Pool.

May 2006: Rigged up, tagged 5" liner @ 11853'. Encountered small pieces of metal & pipe scale, proceeded with fishing job, mill & overshot. Cleaned out to 12756'.

5-13-06: Perforated Lower Morrow from 12,718-12,738'. Open to sales line on 5-27-06 @ approx. 2800 mcf/day on 16/64" choke.

June 2006: Production decline to 200 mcf/day on 32/64" choke. July 2006: Location under water from heavy rains.

August 2006: Packer off Atoka perforations @ 11,758-11,835 with 2 7/8" x 5" Arrowset packer @ 11,926'.

8-10-06: CIBP @ 12,675', perf & frac Middle Morrow perforations from 12,586-12,644' w/31000# sand & 9 tons C02 w/601 bbls water. Well unloading through 8-23-06. Built up location w/caliche due to high water.

8-24-06: Set CIBP @ 12,540' & dumped 10' cement on top. 8-29-06: Perf Upper Morrow from 12,342-12,468'. Acidize w/2000 gals.

Sept 2006: Location underwater from rain. 9-18-06: Frac Upper Morrow w/70Q C02, w/70000# prop sand & 208 tons C02, 620 bbls wtr.

October 2006: Testing Upper Morrow on 16/64" choke. Packer stuck, ran freepoint, jars, tagged fish @ 11,902'. Chemical cutter @ 11,926'. Washed down to top of pkr @ 11,931'. Washed down to top of CIBP @ 12,540'.

November 2006: Drilling out bridge plugs @ 12,540 & 12,675' to PBTD @ 12,811'.

11-6-06: Set packer @ 11,701', well on 32/64" choke, estimated gas rate of 1400 mcf/day. 270 bbls load to recover.

11-10-06: Ran back pressure test. OCD Form C-122 attached.

Potential/completion test 12-2-06 - will be reported on C-105, C-104.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 3-30-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

APPROVED BY FOR RECORDS ONLY TITLE

DATE APR 12 2007

Conditions of approval, if any:

OGX Resources LLC  
 Vasquez, Well #1  
 2310' FSL & 1980' FSL  
 Sec. 11, T24S, R28E  
 Eddy Co., NM  
 30-015-23850

# WELLBORE SCHEMATIC

349' - 20" (96#) K55  
 Cement circ. to surface  
 960 sx

2,596' - 13 3/8"  
 (54.5#) K55  
 Cement circ. to surface  
 2,300 sx

9,881' - 9 5/8"  
 (43.5#) N80  
 Cement w/ 1,400 sx  
 2 stages

9,453-12,138' - 7 5/8"  
 (39#) P110  
 Cement w/ 460 sx.

5" (18#) N80 @  
 12,898' - top @ 11,853'  
 Cement w/ 180 sx.

