	New Mexico		Form C-103			
Office Energy, Minerals an	nd Natural Resources		May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.				
District II OII CONSERV	ATTICLE OIL CONSERVATION DIVISION					
1301 W. Grand Ave., Artesia, NM 882	St. Francis Dr.	5. Indicate Type of Lease				
**************************************	e, NM 87505	STATE	FEE 🗴			
District IV	2, 14WI 07505		,			
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.			
SUNDRY NOTICES AND REPORTS ( (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit	Agreement Name:			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	DRM 2-101) FOR SUCH	Meramec C 4 Fee				
PROPOSALS.)	Year \	8. Well Number				
1. Type of Well: Oil Well Gas Well X Other	Morth 2001 APR APREM 184	1H				
2. Name of Operator	APT ARTES	9. OGRID Number				
EOG Resources Inc.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7377				
3. Address of Operator		10. Pool name or Wildo	cat			
P.O. Box 2267 Midland, Texas 79702		Cottonwood Creek; V	Wolfcamp (Gas)			
4. Well Location						
Unit Letter : 1880 feet from the	South line and	660 feet from the	eEastline			
		NR COLUMN C				
	<b>16S</b> Range <b>25E</b>		ounty <b>Eddy</b>			
11. Elevation (Show	whether DR, RKB, RT, GR, et	tc.)				
。	3469' GR					
Pit or Below-grade Tank Application or Closure						
Pit type Depth to Groundwater Distance from no	earest fresh water well Di	stance from nearest surface wa	ater			
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Constructi	on Material				
12. Check Appropriate Box to I  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDO  TEMPORARILY ABANDON CHANGE PLANS  PULL OR ALTER CASING MULTIPLE  COMPLETION	SUE	SEQUENT REPOR  AL  ING OPNS.  A				
OTHER:	OTHER:					
<ol> <li>Describe proposed or completed operations. (Clearly statements of starting any proposed work). SEE RULE 1103. For or recompletion.</li> </ol>						
4/03/07 Spud 4/04/07 Ran 24 jts 8 5/8", 32 #, J-55 casin Cemented as follows: Option 2, Rule	_					
1. 200 sx Premium Plus Diamond Seal, 9.5 pp		ixset, 14.0 ppg. 1.53	yield;			
345 sx Light Premium Plus, 12.4 ppg, 2.0			<del>-</del>			
2. Approximate temperature of cement when m		PAG 1.34				
3. Estimated minimum formation temperature:		05 dear B				
J. ESCHIBLES MITHEMAN TOURSCION COMPARACUTE :	m Zone of Hiterest - 85.	.vu uzu r				
I hereby certify that the information above is true and complet grade tank has been/will be expistructed or closed according to NMOCD	te to the best of my knowledge guidelines, a general permit	e and belief. I further certif	y that any pit or below-			
SIGNATURE Stam Wague		ry Analyst DAT	ГЕ 4/10/07			
Type or print name Stan Wagner	E-mail address:	Telephone	No. <b>432 686 3689</b>			
For State Use Only						
FOR RECORDS ONLY	,		APR 1 2 2007			
APPROVED BYConditions of Approval, if any:	TITLE	DATE	APR 1 2 2007			

Submit 3 Copies To Appropriate District Office	State of New Mexico			**************************************	Form C-103				
District I	Minerals and Natural Resources			1005	May 27, 2004 WELL API NO.				
1625 N. French Dr., Hobbs, NM 87240 District II	OIL INSERV	ΛΤΙ <b>ΩΝ</b>	N DIVIS	ION	WEEDE IN	30-015-3	5406		
1301 W. Grand Ave., Artesia, NM 88210 District III	20 South				5. Indicat	e Type of L	ease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe				ST	ATE 🗌	FEE	x	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		,			6. State C	Dil & Gas L	ease No.		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EEPEN (	OR PLUG E			Name or U	nit Agreem	ent Name	*
PROPOSALS.)	·				8. Well N				
1. Type of Well: Oil Well Gas Well	Other		HO ARTESA	)	o. Well in	umber 1H			
2. Name of Operator		Mo	P ARESA	Mari	9. OGRID	Number			
EOG Resources Inc.		1	SH PALEST			7377			
3. Address of Operator		\ d	bo.,			name or Wi			
P.O. Box 2267 Midland, Tex	as 79702				Cottonwo	od Creek;	Wolfcan	p (Gas)	
4. Well Location									
Unit Letter:	1880 feet from the	Sou	ith 1	ine and	660	feet from	the E	<u>ast</u>	line
Section 4	Township	16S	Range	25E	NMPM		County	Eddy	
	11. Elevation (Show		DR, RKB, 59'GR	RT, GR, etc	c.)				
Pit or Below-grade Tank Application	or Closure	J-10	,, <u> </u>					A STREET PRODUCTION AND AND AND	26. 1111.5
Pit type Depth to Groundwater		arest fresh	ı water well	Dist	ance from ne	earest surface	water		
Pit Liner Thickness: mil									
110 20100 111001110000		, 0101110		-					
12. Check A  NOTICE OF INTE  PERFORM REMEDIAL WORK □				-	•	NT REPO			a □
TEMPORARILY ABANDON	CHANGE PLANS		COMME	NCE DRILLII	NG OPNS.		PLUG AN		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING CEMENT	TEST AND F JOB		X	ABANDO	NMENT	
OTHER:			OTHER:						
13. Describe proposed or completed of starting any proposed work). or recompletion.									
4/04/07									
4. Estimated cement stre 5. Actual time cement in Circulated 200 sx to	place prior to sta	arting (	test - 9	.5 hrs	min. Tes	t good.			
I hereby certify that the information al	ove is true and complet	e to the	best of m	y knowledge eneral permit [	and belief.	I further cen	tify that an	y pit or belo pproved pk	ow- an [
47, 1,	agun	TIT		Regulator			ATE	4/10/07	
Type or print name Stan Wagner		E-n	nail addres	6S:			ne No. <b>4</b> 3	2 686 36	589
For State Use Only									
APPROVED BY		TIT	LE			DA	TE		
							_		_

Conditions of Approval, if any: