

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		2 OGRID Number 015742
4 API Number 30-0 15-23958		3 Reason for Filing Code/Effective Date RT - Top Allowable for 4/07
5 Pool Name Undesignated - GLorietta/ Yeso	6 Pool Code	
7 Property Code	8 Property Name Huber Federal	9 Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	3	20S	25E		1980	South	1980	East	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	P		Existing						

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	Sunoco 907 South Derolt Tulsa, OK 74012	1995810	O	Sec 3-20S-25E, Eddy County
36785	Duke Energy Two Warren Place Tulsa, OK 74136	1993430	G	Sec 3-20S-25E, Eddy County

IV. Produced Water

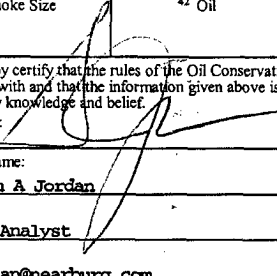
23 POD 1995850	24 POD ULSTR Location and Description Sec 3-20S-25E
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V. Well Completion Data

25 Spud Date 1/10/07	26 Ready Date 3/26/07	27 TD 9800	28 PBDT 3910	29 Perforations 2422-2486 (QA)	30 DHC, MC
31 Hole Size 17-7/8	32 Casing & Tubing Size 13-3/8	33 Depth Set 366	34 Sacks Cement 375		
11	8-5/8	1350	500		
7-7/8	5-1/2	9800	1600		
	2-7/8	2723			

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Sarah A. Jordan
Title:
Prod Analyst
Email:
sjordan@nearburg.com

Date:
4/13/07

Phone: **432/686-8235**

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

APR 13 2007

**TRANSPORTERS TO HONOR TESTING
ALLOWABLE FOR 30 DAYS ONLY
OIL CONSERVATION DIVISION**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL and 1980 FEL, Sec 3, 20S, 25E

5. Lease Serial No.

NM14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Huber Federal #1

9. API Well No.

30-015-23958

10. Field and Pool, or Exploratory Area

Undesignated; Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☒ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached procedure to plugback from the Morrow to the Yeso.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan

Title

Prod/ Reg Analyst

Date 10/24/06

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 1 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECOMMENDED PROCEDURE:

1) MIRU PU. ND WH & NU BOP.

2) Fill casing. RU JSI to run GR/CBL from PBTD (7650') to surface to locate cmt tops (DV tool @ 4,000'). RD JSI.

3) IF TOC covers the top of the Wolfcamp @ 6,580' then have JSI set CIBP @ 6580' and dump 35' cmt on top.

IF TOC is below 6580' then shoot sqz holes @ 6580'. RD JSI. RIH w/pkr to 6250'. Set pkr and establish injection rates/pressures. Sqz w/35 sx displacing to 6450'. Tag cmt.

4) RU JSI to set CIBP @ 3950'. Cap w/35' cmt.

5) Perf from the following intervals w/3-1/8" premium guns w/2 spf phased 120 degrees under a 3000# lubricator:

2422-2448'

2468-2472'

2482-2486'

Correlate to Schlumberger Compensated Neutron-Formation Density log dated 1-16-82 Run # one. RD JSI.

6) PU and RIH w/trtg pkr aon 3.5" P-110 workstring. Set pkr @ 2350'. Test bs to 500#.

7) RU Sewrvice Company to Frac w/20# Lightning Staging from 1 to 5 ppg.

Pump a total of 190,000# 20/40 proppant (45,000# of SLC resincoated proppant) at 12 to 15 bpm.

Stage	Fluid	Gal	ppg	Proppant	Prop #'s	Cum #'s
1	15% HCL	1,500				
2	10# Brine	25,000		Pad		
4	10# Brine	25,000	.1	100% LiteProp	2,500	2,500
5	10# Brine	25,000	.2	100% LiteProp	5,000	7,500
6	10# Brine	25,000	.3	100% LiteProp	7,500	15,000
7	10# Brine	932		Flush		

RD Service Compnay.

8) Flowback well to recover frac fluid and establish well productivity. May need to use porable test unit to determine economics prior to facility construction.

**Huber Federal #1
API No. 30-015-23958
Nearburg Producing Company
Conditions of Approval
November 1, 2006**

Step 3. Requirement on top of a CIBP is 50 feet unless bailed and then it is 35 feet.

Step 3. If perforations are required, the plug should be 100' plus 10% slurry for every thousand feet as per Onshore Order 2.

Step 4. Plug across DVT at 4000' is to be 50' either side plus the 10% slurry for every thousand feet.

WWI 110106