

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007Month - Year
APR 16 2007
OCD - ARTESIA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L.P.3a. Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No. (include area code)
(432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL, 2180 FWL, SEC 8, T21S, R29E

5. Lease Serial No.

NM02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GOLDEN 8 FED #1 (FIELD FLARE)

9. API Well No.

30-015-26931

10. Field and Pool, or Exploratory Area

GOLDEN LANE (DELAWARE), S

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other TO FLARE GAS
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. RESPECTFULLY REQUESTS PERMISSION TO FLARE THE CASINGHEAD GAS FROM THE GOLDEN LANE, SOUTH (DELAWARE) FIELD, WHICH CANNOT BE SOLD BECAUSE OF ITS H₂S CONTENT. EACH WELL HAS BEEN SEPARATELY SUBMITTED ON FORM 3160-5 FOR PERMISSION TO FLARE GAS AND WILL BE SEPARATELY METERED.

THE COMBINED GAS PRODUCTION FOR THE MONTH OF FEBRUARY, 2007 AS PER THE PRODUCTION REPORTS C-115'S FOR THIS FIELD SHOW CUMULATIVE PRODUCTION OF 2307 MCF PER DAY. THE ATTACHED GAS ANALYSIS FOR THE GAS SCRUBBER AT THE GOLDEN 8 FED #1 BATTERY IS THE COMMON STREAM OF ALL GASES THAT ARE GOING TO FLARE; THE H₂S CONCENTRATION IS 10,000 PPM. USING THIS DATA, THE 100 PPM ROE IS 90 FEET AND THE 500 PPM ROE IS 41 FEET. THERE ARE NO PUBLIC STRUCTURES OR ROADS WITHIN EITHER ROE. PLEASE FIND THE ATTACHED PRODUCTION MAP TO SCALE FOR YOUR USE.

Approved For 3 Month PeriodSEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Signature

Title PRODUCTION CLERK

Date 04/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

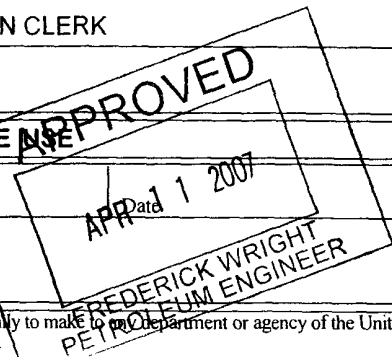
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SUBJECT TO LIKE
APPROVAL BY STATE

MANLEY GAS TESTING, INC.

P.O. DRAWER 193
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760
E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 13 - 1 - 1
REC. NO. 0
TEST NUMBER.. 8000

DATE SAMPLED..... 03 -28 -07
DATE RUN..... 04 -02 -07
EFF DATE..... - -

STATION NO.

AREA

SAMPLE NAME.... GOLDEN #8 FED BATTERY #1 FROM SCRUBBER - *All field gas stream*
RECEIVED FROM.. BASS ENTERPRISES
LOCATION..... CARLSBAD NEW MEXICO

SAMPLE CONDITIONS PRESSURE PSIG.. 41.0 ... FLOWING TEMP..... 59.0 F

SAMPLED BY: CR

FRACTIONAL ANALYSIS
CALCULATED at 14.650 PSIA AND 60F

	MOL%	GPM	SULPHUR DETERMINATION
HYDROGEN SULFIDE.	1.00		GRAINS/100 SCF
NITROGEN.....	8.56		* HYDROGEN SULFIDE.. 636.000
CARBON DIOXIDE...	0.03		MERCAPTANS..... 0.000
METHANE.....	59.24		SULFIDES..... 0.000
ETHANE.....	16.52	4.391	RESIDUAL SULPHUR.. 0.000
PROPANE.....	9.03	2.473	TOTAL 636.000
ISO-BUTANE.....	1.26	0.410	
NOR-BUTANE.....	2.61	0.818	LIQUEFIABLE HYDROCARBONS- GPM
ISO-PENTANE.....	0.59	0.215	
NOR-PENTANE.....	0.53	0.191	ETHANE PLUS..... 8.770
HEXANES.....	0.42	0.181	PROPANE PLUS..... 4.379
HEPTANES+	0.21	0.091	BUTANES PLUS..... 1.906
TOTAL.....	100.00	8.770	PENTANES PLUS..... 0.678
			'Z' FACTOR = 0.9955

REID VAPOR PRESSURE

MIXTURE SPECIFIC GRAVITY

26 LB..... 1.007
12 LB..... 0.680

CALCULATED FROM ANALYSIS..... 0.858
DETERMINED BY RANAREX..... 0.000

MIXTURE HEATING VALUE..... DRY..... 1323 WET..... 1301 BTU

DISTRIBUTION AND REMARKS:

* H2S PPM = 10000

B. FRANKS / D. WOODS / M. SNELSON

ANALYZED BY: MW

APPROVED:

MC

