

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BEPCO, L.P.3a. Address 3b. Phone No. (include area code)
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL, 2180 FWL, SEC 8, T21S, R29E

5. Lease Serial No.

NM02946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GOLDEN 8 FEDERAL #1

9. API Well No.

30-015-26931

10. Field and Pool, or Exploratory Area

GOLDEN LANE (DELAWARE), S

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TO FLARE GAS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. RESPECTFULLY REQUESTS THAT THE TANK BATTERY RESIDING AT THE SAME LOCATION AS THE GOLDEN 8 FEDERAL #1, BE GRANTED PERMISSION TO FLARE PRODUCED GAS BECAUSE THE H₂S CONTENT DOES NOT ALLOW IT TO BE SOLD. THE TOTAL VOLUME OF GAS BEING FLARED IS 40 MCF PER DAY AT 10,000 PPM H₂S AS ILLUSTRATED ON THE ATTACHED GAS ANALYSIS. A COMMON FLARE AT THE BATTERY IS HANDLING ALL INCOMING GAS AFTER SEPARATE METERING OF EACH WELL'S STREAM. OF THE TOTAL 62 MCF /DAY, 40 IS BEING FLARED AND 22 MCF'S ARE FIRING 4 HEATER TREATERS.

THE INCOMING WELLS ARE:

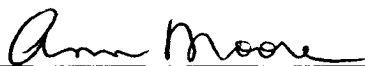
30-015-27061 GOLDEN B FEDERAL #1 - 2 MCF PER DAY
30-015-27060 GOLDEN D FEDERAL #2 - 1 MCF PER DAY
30-015-27683 GOLDEN D FEDERAL #3 - 1 MCF PER DAY
30-015-26931 GOLDEN 8 FEDERAL #1 - 1 MCF PER DAY
30-015-27036 GOLDEN 8 FEDERAL #2 - 1 MCF PER DAY
30-015-27215 GOLDEN 8 FEDERAL #4 - 36 MCF PER DAY
30-015-35079 GOLDEN 17 FEDERAL #1 - 20 MCF PER DAY

SEE ATTACHED FOR
CONDITIONS OF APPROVALApproved For 3 Month PeriodJing 7/11/0714. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature



Date 02/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APR 11 2007

FREDERICK WRIGHT
ENGINEER
PETROLEUM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BEPCo. Operating Co.
6 DESTA DRIVE, SUITE 3700 (79705)
P. O. BOX 2760
MIDLAND, TEXAS 79702

FAX (432) 687-0329

(432) 683-2277

April 5, 2007

**Re: Golden Lane, South (Delaware)
Request to Flare Gas
Eddy County NM
File: 100-WF**

Bureau of Land Management
Attention: Mr. Fred Wright
620 E. Greene Street
Carlsbad, NM 88220-6292

Mr. Wright:

Please find the enclosed sundries and attached gas analyses as you requested on wells in the above captioned field; also, a sundry for the common flare at the Golden 8 Federal #1 at which all gas from this field is flared. The 100 and 500 ppm roe's for each well and the flare have been addressed and a map is attached to illustrate the location. There are no county roads or other roads for public use within the roe's or for 2.5 miles. I have used the latest total production data, as filed on C-115's with the NMOCD, to assure the most accurate escape volumes possible. The roe's include the approximately 22 mcf/day burned in the heater treaters.

BEPCO L. P. respectfully requests that these sundries be approved and permission to flare gas from these wells be allowed. Enclosed is also a copy of the original request.

If you should have any questions, please contact Ann Moore at the above letterhead address or via email at camoore@basspet.com

Sincerely,



Ann Moore
Production Clerk

cam
Attachments

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to vent the gas from the battery and associated wells specified in this sundry through 7/11/07 contingent on the operator providing the following information:
2. An analysis for each well showing that at current production rates, the energy equivalent of the oil produced exceeds the energy equivalent of the gas produced.
3. Some statement in support of the conditions that NTL-4A IV.C requires the operator to satisfy. To include but not limited to:
4. Projected costs of constructing gas separation facilities that will reduce the H2S content of the gas to the point that a purchaser will purchase the gas.
5. Economic cash flow projection showing the costs and revenue associate with this scenarios.
6. Only the wells on the operators provided list are included in this approval.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 4/11/07