Revised June 10, 2003

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MRR. ARRANGE STATES AND APPROPRIATE DISTRICT OFFICE STATES AND APPROPRIATE DISTRICT OFFIC <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservati ision 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St rancis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N REQUEST FOR ALLOWABLE UTHORIZATION TO TRANSPORT I. <sup>2</sup> OGRID Number 1 Operator name and Address **COG Operating LLC** 229137 550 W. Texas Avenue, Suite 1300 <sup>3</sup> Reason for Filing Code/ Effective Date Midland, TX 79701 RC to SWD effec 3-15-07 <sup>4</sup> API Number <sup>6</sup> Pool Code <sup>5</sup> Pool Name 96099 30 - 015-21308 SWD; CISCO <sup>7</sup> Property Code <sup>8</sup> Property Name Well Number BLUE STREAK FEDERAL 303241 <sup>10</sup> Surface Location North/South Feet from the East/West line County Ul or lot no. Section Township Lot.Idn Feet from the Range 29 **17S** 29E 1980 Line 660 **EAST EDDY SOUTH** 11 Bottom Hole Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot County no. 12 Lse Code **Producing Method** Gas Connection <sup>17</sup> C-129 Expiration Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date Date III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD 21 O/G 18 Transporter <sup>22</sup> POD ULSTR Location and Address **OGRID** and Description IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data 25 Re-enter Date 26 Ready Date <sup>27</sup> TD <sup>28</sup> PBTD <sup>29</sup> Perforations <sup>30</sup> DHC, MC 1-26-07 3-15-07 9,164 - 9,396 10,927 9.545 31 Hole Size <sup>32</sup> Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2 11-3/4 344 300 sx 11 8-5/8 300 sx 2,657 7-7/8 5-1/2 10,497 750 sx2-7/8" tbg 9,105 VI. Well Test Data 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date Test Length 39 Tbg. Pressure 40 Csg. Pressure 24 hours <sup>42</sup> Oil 44 Gas 43 Water 41 Choke Size 45 AOF 46 Test Method <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: **BRYAN G. ARRANT** DISTRICT II GEOLOGIST Printed name Title: Phyllis A. Edwards Title: Approval Date: APR 1 0 2007 Regulatory Analyst E-mail Address: pedwards@conchoresources.com Date: Phone: 04/03/07 432-685-4340