

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 6137
		³ Reason for Filing Code CORRECT PRODUCING PERFORATIONS
⁴ API Number 30-015-34532	⁵ Pool Name Otis; Morrow (Gas)	⁶ Pool Code
⁷ Property Code	⁸ Property Name Indian Draw 13 Federal	⁹ Well Number 4

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	13	22S	27E		1980	South	1830	East	Eddy

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/1/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	Enterprise Field Services LLC Post Office Box 4324 Houston, Texas 77210-4324		G	
015694	Navajo Refining P.O. Box 159 Artesia, NM 88211		O	
	Note: 10,993-11,148' perfs isolated by pkr @ 11,575'. 12,101-12,135' perfs isolated by CIBP @ 12,050' + 35' cmt.			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

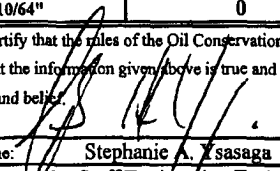
V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, DC, MC
4/29/2006	9/1/2006	12,335'	12,050'	11620-11842' & 11881-11940'	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8" H-40	505'	245 sx Cl C; 125 to pit		
12 1/4"	9 5/8" J-55	5725'	2030 sx Cl C; 246 to pit		
8 3/4"	5 1/2" P-110	12335'	2380 sx Cl C		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
9/1/2006	9/1/2006	9/18/2006	24	0	0
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
10/64"	0	44	192		

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Stephanie A. Sasaga
Title: Sr. Staff Engineering Technician
Date: 4/02/2006
Phone: (405) 552-7802

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



Devon Energy Production Company
Western Operations
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-8112
Stephanie.Ysasaga@dvn.com

January 24th, 2007

U.S. Department of the Interior
Bureau of Land Management
620 E. Greene Street
Carlsbad, New Mexico 88220

Re: Completion Report Revisions
Indian Draw 13 Federal 4: API # 30-015-34532
Lot J Sec 13-T22S-R27E 1980' FSL & 1830' FEL
Eddy County, New Mexico

Dear BLM:

Enclosed you will find a revised Form 3160-4. Initial report showed 10,993-11,148' as producing in #25. In the "perf status" I now show the Atoka as "isolated by packer @ 11,575".

Should we need to provide additional information, please call me at (405)-552-7802. Have a great day! ☺

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Stephanie A. Ysasaga
Sr. Staff Engineering Technician

Enc.

FILED
JAN 25 AM 11:58
BLM