

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fairway Resources Operating, LLC 538 Silicon Drive, Suite 101 Southlake, TX 76092		² OGRID Number 241598
		³ Reason for Filing Code/ Effective Date NW - 1/01/2007
⁴ API Number 30 - 015-35240	⁵ Pool Name Red Lake Queen, Grayburg San Andres	⁶ Pool Code 51300
⁷ Property Code 32549	⁸ Property Name Midnight Matador	⁹ Well Number 6

II. ¹⁰ Surface Location

UL or lot no F.	Section 35	Township 17S	Range 27E	Lot.Idn	Feet from the 1,470'	North/South Line North	Feet from the 1,740	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
005108	Sentinal Transportation, LLC P. O. Box 791 Midland, TX 79701	2836166	0	I-35-17S-27E Main Battery
36875	Duke Energy, LLC, 400 Destra Dr., Ste 400W, Midland, TX 79705	2836167	G	I-35-17S-27E Main Battery

IV. Produced Water

²³ POD 2836168	²⁴ POD ULSTR Location and Description I-35-17S-27E
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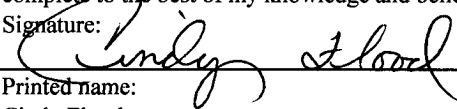
V. Well Completion Data

²⁵ Spud Date 12/1/2006	²⁶ Ready Date 1/1/2007	²⁷ TD 2,515'	²⁸ PBTB 2,470'	²⁹ Perforations 1973-2375'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	8 5/8"	360'	345 Sxs		
7 7/8"	5 1/2"	2,515'	200 sks 35/65 POZ, 100 Sks classic		

VI. Well Test Data

³⁵ Date New Oil 12/23/2006	³⁶ Gas Delivery Date 12/23/2006	³⁷ Test Date 1/8/2007	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 70	⁴³ Water 207	⁴⁴ Gas 140	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
Cindy Flood

Title:
Office Manager

E-mail Address: cflood@fairwayresources.com

Date:
02/09/2007

Phone:
817/416-1946

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

APR 10 2007