

Oil Cons. N.M. DIV-Dist. 2

UNITED STATES

DEPARTMENT OF THE INTERIOR TESIA, NIM 88210

DEPARTMENT OF LAND MANAGEMENT

OMB No. 1004-0137

Expires: Morch 31, 2007

Expires: Morch 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

_	Expires: March 31, 2007	
5,	Lease Serial No.	
	NM 12557	
6,	If Indian, Allottee or Tribe Name	
	N/A	
_		

Do not use th abandoned w	6. If Indian,	Allottec or Tribe Nume						
SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well	N/A	_						
190 77 95					8. Well Name and No. DUNCAN FEDERAL #10			
2, Name of Operator JALAPENO	9. API Wel							
3a. Address P.O. BOX 1608, ALB., NM 87103 3b. Phone No. (include area code) 19 505-242-2050					30-005-63777			
P.O. BOX 1608, ALB., NM 87103 505-242-2050 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					 Field and Pool, or Exploratory Area Wolf Lake, San Andres, South 			
330' FNI. & 2310' FWL S.1	11. County o	11. County or Parish, State						
	CHAVE	CHAVES COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NODICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat			Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construct Plug and Abar		bendon	Other			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PBTD of the well is 2370. We propose to: 1. Set a 25 suck plug from TD to 2272 covering the perforations, plus 50°. 2. We estimate that the top of the cement is at surface pipe. 3. Set a plug at top of San Andres covering 1607 to 1657. 4. Set a plug at base of surface casing which is 495 ft (40 sacks). TAGE 5. Set a plug from 28ft to surface. WOC tag 24 brs 6. Set dry hole marker.								
14. I hereby certify that the force Name (Printed/Typed) HARVEY E. YA	. •	Ti	le PRESIDENT					
	6		11/40/07					
Signature / amm	Tex	Da	1/10/01					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by /S/ALEXIS C, SWOBODA PETEROLEUM ENGINEER 16 2007 Conditions of approval, if any, are attached. Approval of this notice does not warrant or								

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 LLS.C. Section 100) and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fightious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)