State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

District I 1625 N. French, Hobbs, NM 88240							WELL API NO. 30.015 · 35134					
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr.							5. Indicate Type Of Lease STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV							Ì	6. State O				
1220 S. St. Francis Dr., Santa Fe, NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7 Large Name of Unit Americant Name				
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER OTHER 7. Lease Name or Unit Agreement Name DREWFORD'S BOOM BOX1921-19STATE												
b. Type of Completion: NEW WORK DEEPEN BACK DIFF. NEW WELL WORK DEEPEN BACK DIFF. NEW WELL WORK DEEPEN BACK DIFF. OTHER MONTH OF 2001. RESVR. OTHER MONTH OF 2001. 8. Well No. PARALLEL PETROLEUM CORPORATION 1												
2. Name of Operator				1	V64	RIESIA	7	8. Well No.				
PARALLEL PETRO	LEUM CORPORAT	ION		$- \lambda$	2CD * 1		/	1				
3. Address of Operator				`	\	_/		9. Pool name or Wildcat				
1004 N BIG SPR	ING, SUITE 40	O, MIDLAND	, <u>TX 79701</u>		<u> </u>		1	WILDCAT;	WOLFCAM	Ρ	<u> </u>	
4. Well Location												
Unit Letter	D : 710	Feet From Th	ne NORO	H	Line	and	660	Feet 1	From The	WE	EST Line	
Section 19		Township 1	0a	Donge	2112		N/A	(DM	CHATE!	c	County	
	1. Date T.D. Reache		ite Compl. (Ready t	Range o Prod)		3 Eleva		NMPM CHAVES County DF & RKB, RT, GR, etc.) 14. Elev. Casinghead				
12-03-2006	12-25-2006	o:	2-09-07			444	•					
15. Total Depth 7853	16. Plug Bac 6894	k T.D.	17. If Multiple Many Zone	Compl. I	How		ed By	Rotary T	ools	Cable To	ools	
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Dire		•		
4210-6832MD;4059		CAMP								COPY A	TTACHED)	
21. Type Electric and Ot	•							22. Was W	ell Cored			
PLATFORM EXPRES			DENSITY/ON/HE RECORD (Rep					<u>l</u> NO				
CASING SIZE	WEIGHT LB.		DEPTH SET		LE SIZE			EMENTING :	RECORD	LAN	MOUNT PULLED	
20	COND.	120		110				TO SURF				
9.625	36	1530	1530 12.25			5 1180 SX						
5.5	17	6941	6941 7.875		5 1350 SX		XX.					
24.		LINER RE	CORD				25.	5. TUBING RECORD				
SIZE T	OP	BOTTOM			SCREEN SIZ		SIZI	SIZE DEI		ET	PACKER SET	
							2-	7/8	SN @ 4	158		
26. Perforation record (in	nterval, size, and nun	nber)						ACTURE, C				
MD: 4210-4553, 4800-5203, 5490-5823, 6200-6832, 0.42" DEPTH INTERVAL 4210 - 6832 MD							AMOUNT AND KIND MATERIAL USED 15% NEFE ACID; SLICK WATER; 20/40					
DIAM, 144 HOLES	•	·	·				25 TVD					
					4033	****	-5 TVD	J. SPACE	a 30/70	GAU		
28.			PRODUC	CTION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 02-09-2007 FICWING						p)	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 02-09-2007	Hours Tested Choke Size Prod'n For Test Period		a	Oil - Bbl. Gas - MCF 0 7800		F Water - Bbl. 346		Gas - Oil Ratio				
Flow Tubing	Casing Pressure	Calculated	124- Oil - Bbl.		Gas -	MCF	Wate	er - Bbl.	Oil Gravi	ity - API -	(Corr.)	
Press.	880	Hour Rate	0		7800	0	346					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By												
30. List Attachments										······································		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												

KAYE MC CORMICK

Title SR PROD & REG TECH Date 03-18-2007

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern	New Mexico	Northeas	Northeastern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Oueen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	1640	T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	I.T			
T. Blinebry		T. Gr. Wash	T. Morrison	Т.			
T. Tubb	2564	T. Delaware Sand	T. Todilto	T.			
T. Drinkard		T. Bone Springs	T. Entrada	T.			
T. Abo	3206	T.	T. Wingate	T.			
T. Wolfcamp	4060		T. Chinle	T.			
T. Penn		T.	T. Permain	T.			
T. Cisco (Bough C)		T.	T. Penn "A"	T.			
				OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	TANT WATER SANDS	
Include data on rate of water in	flow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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