Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-33062 District II ONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 220 South St. Francis Dr. District III STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM V-6323-2 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Wild Cap State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 🛛 Other 4PA - 3 200Z 2. Name of Operator 9. OGRID Number 14049 **Marbob Energy Corporation** 10. Pool name or Wildcat 3. Address of Operator P.O. Box 227, Artesia, NM 88211-0227 Greenwood: Morrow, Southeast (Gas) 4. Well Location Unit Letter : 1980 feet from the 1980 feet from the West line North line and 198 **NMPM** Section Township Range 36 31E County: Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493 Pit or Below-grade Tank Application or Closure Pit type Drilling Depth to Groundwater 130' Distance from nearest fresh water well Greater than 1000' Distance from nearest surface water Greater than 1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material Synthetic 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON COMMENCE DRILLING OPNS.□ P AND A CHANGE PLANS \boxtimes **PULL OR ALTER CASING** MULTIPLE COMPL \Box П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marbob Energy Corporation proposes to change the intermediate casing From: 12 1/4" hole, 8 5/8" 24# casing at 4500' To: 12 1/4" hole, 9 5/8" 36/40# casing at 4500' Marbob Energy Corporation proposes to change sacks of cement in production casing from 350 sacks to 800 sacks. Marbob Energy Corporation proposes to change the cement program to the following: 13 3/8" Surface Casing: Cement w/ 450 sx cmt. Circulate to surface. 9 5/8" Intermediate Casing: Cement w/ 2200 sx cmt. Circulate to surface. 5 1/2" Production Casing: Cement w/800 sx cmt. Tie in 200' to intermediate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE (\curc TITLE **Land Department** DATE 4-2-07 Type or print name Nancy Agnew E-mail address: landtech@marbob.com Telephone No. 505-748-3303 For State Use Only BRYAN G. ARRANT APR 0 4 2007 DISTRICT II GEOLOGISTITLE APPROVED BY: DATE

Conditions of Approval (if any):