

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-005-63886
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SWALE 1525-16
8. Well Number 1
9. OGRID Number 230387
10. Pool name or Wildcat WILDCAT; WOLF CAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	Month - Year MAY - 2007 OCD - ARTESIA, NM
2. Name of Operator PARALLEL PETROLEUM CORPORATION	
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	
4. Well Location Unit Letter <u>L</u> : <u>1880</u> feet from the <u>SOUTH</u> line and <u>208</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>15S</u> Range <u>25E</u> NMPM County <u>CHAVES</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3501	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03-09-07: SET 16" CONDUCTOR @ 120'

03-10-07: MIRU, SPUD @ 6:00 AM

03-12-07: 8.625" CSG, 11" HOLE, 24# SET @ 1454. CMT W/

LEAD 1: 100 SX PP + 1% THIXSET A + 0.25% WG-19, 14 PPG, 1.53 CF/SX YDL

LEAD 2: 700 SX LIGHT PP +5# GILSONITE + 2% CACL, 12.4 PPG, 2.04 CF/SX YDL

TAIL: 315 SX CL C + 2% CACL, 14.8 PPG, 1.34 CF/SX YDL 5 CENTRALIZERS

TOC: 115 BY TEMP SURVEY; TOP OUT W/1" TO SURFACE

WOC: 16 HOURS, TEST CASING TO 1000 PSI FOR 30 MIN

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECH DATE 05-03-2007

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com
Telephone No. 432-685-6563

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE MAY 04 2007

Conditions of Approval, if any:

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7. Lease Name or Unit Agreement Name: SWALE 1525-16
8. Well Number 1
9. OGRID Number 230387
10. Pool name or Wildcat WILDCAT; WOLF CAMP

SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well: Oil Well ☐ Gas Well ☒ Other	Month - Year MAY 4 2007 OCD - ARTESIA, NM
2. Name of Operator PARALLEL PETROLEUM CORPORATION	
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701	
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: LOGS/SURVEYS ATTACHED ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-04-07: 5.5" CSG, 7.875" HOLE, 17# SET @ 8924

LEAD: 700 SX INTERFILL C, 11.9 PPG, 2.45 CF/SX YLD

TAIL: 400 SX PREMIUM ASC + 0.7% HALAD 344 + 0.25# D-AIR 3000 + 0.6% HR601 + 10# SILICATE

50/50 POZMIX, 15 PPG, 2.65 CF/SX YLD 110 CENTRALIZERS

TOC: CIRCULATED 206 SX TO SURFACE

WOC: 8 HRS, TEST CASING TO 1500 PSI FOR 30 MIN

PLATFORM EXPRESS THREE DETECTOR LITHO-DENSITY/CN/HNGS LOG ATTACHED, GYRODATA DIRECTIONAL SURVEY & FINAL SURVEY REPORT ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECH DATE 05-03-2007

Type or print name KAYE MC CORMICK

E-mail address: kmccormick@plll.com
Telephone No. 432-685-6563

For State Use Only

APPROVED BY FOR RECORDS ONLY TITLE _____ DATE _____
Conditions of Approval, if any:

MAY 04 2007

A Gyrodata Directional Survey

Field Copy Only, not definitive

for

PARALLEL PETROLEUM

Location: JW #4, EDDY COUNTY, NEW MEXICO, Lease: SWADE 1525-16 Well: #1, 4-12"

Job Number: MD0307GW147

Run Date: 3/19/2007 1:01:04 AM

Surveyor: CODY DUTTON

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 33.013000 deg. N Longitude: 104.455722 deg. W

Azimuth Correction:

Gyro: Bearings are Relative

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

PARALLEL PETROLEUM

Location: JW #4, EDDY COUNTY, NEW MEXICO

Lease: SWADE 1525-16 Well: #1, 4-1/2"

Job Number: MD0307GW147

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
0.00	0.00	0.00	0.0	0.00	0.00	0.0 0.0	0.00 N 0.00 E
0-5054 FEET RATE GYROSCOPIC MULTISHOT SURVEY RAN INSIDE OF 4-1/2" DRILLPIPE. ALL DEPTHS AND COORDINATES ARE REFRENCED TO JW #4'S R.K.B.							
100.00	0.14	358.89	0.1	0.14	100.00	0.1 358.9	0.12 N 0.00 W
200.00	0.18	348.37	0.4	0.05	200.00	0.4 354.8	0.39 N 0.04 W
300.00	0.17	48.19	0.6	0.17	300.00	0.6 3.7	0.64 N 0.04 E
400.00	0.32	191.03	0.5	0.47	400.00	0.5 11.7	0.46 N 0.09 E
500.00	0.84	183.63	-0.5	0.52	499.99	0.5 180.6	0.54 S 0.01 W
600.00	1.15	196.61	-2.2	0.38	599.98	2.3 188.6	2.23 S 0.34 W
700.00	1.49	192.03	-4.5	0.36	699.95	4.6 191.3	4.46 S 0.89 W
800.00	1.72	198.50	-7.2	0.29	799.91	7.3 192.9	7.16 S 1.64 W
900.00	1.31	206.89	-9.6	0.47	899.88	9.9 195.3	9.59 S 2.63 W
1000.00	1.06	192.81	-11.5	0.38	999.86	12.0 196.2	11.51 S 3.35 W
1100.00	0.74	190.28	-13.1	0.32	1099.84	13.6 195.7	13.05 S 3.67 W
1200.00	0.97	190.22	-14.5	0.23	1199.83	15.0 195.2	14.52 S 3.94 W
1300.00	0.91	193.71	-16.1	0.09	1299.82	16.7 194.9	16.13 S 4.28 W
1400.00	0.97	189.57	-17.7	0.09	1399.81	18.3 194.6	17.74 S 4.61 W
1500.00	0.90	190.61	-19.3	0.07	1499.79	19.9 194.2	19.34 S 4.89 W
1600.00	0.95	188.74	-20.9	0.06	1599.78	21.6 193.9	20.93 S 5.16 W
1700.00	0.88	193.00	-22.5	0.09	1699.77	23.1 193.6	22.49 S 5.46 W
1800.00	0.82	193.56	-23.9	0.06	1799.76	24.6 193.6	23.94 S 5.80 W
1900.00	0.62	191.66	-25.2	0.20	1899.75	25.9 193.6	25.17 S 6.08 W
2000.00	0.38	174.91	-26.0	0.28	1999.74	26.8 193.3	26.03 S 6.16 W
2100.00	0.42	136.49	-26.6	0.27	2099.74	27.3 192.4	26.63 S 5.88 W
2200.00	0.36	106.70	-27.0	0.21	2199.74	27.5 191.2	26.99 S 5.32 W
2300.00	0.16	78.04	-27.1	0.23	2299.74	27.5 190.2	27.05 S 4.88 W
2400.00	0.14	14.53	-26.9	0.16	2399.74	27.3 189.9	26.90 S 4.71 W
2500.00	0.13	274.64	-26.8	0.20	2499.74	27.2 190.1	26.78 S 4.79 W
2600.00	0.21	267.73	-26.8	0.08	2599.74	27.3 190.7	26.78 S 5.08 W
2700.00	0.29	220.98	-27.0	0.21	2699.74	27.5 191.4	26.97 S 5.42 W

A Gyrodata Directional Survey

PARALLEL PETROLEUM

Location: JW #4, EDDY COUNTY, NEW MEXICO

Lease: SWADE 1525-16 Well: #1, 4-1'2"

Job Number: MD0307GW147

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	VERTICAL SECTION feet	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
2800.00	0.37	222.40	-27.4	0.08	2799.73	28.0 192.0	27.40 S 5.81 W
2900.00	0.21	172.85	-27.8	0.28	2899.73	28.5 192.2	27.82 S 6.00 W
3000.00	0.14	143.87	-28.1	0.11	2999.73	28.7 191.9	28.10 S 5.90 W
3100.00	0.17	119.66	-28.3	0.07	3099.73	28.8 191.4	28.28 S 5.70 W
3200.00	0.28	99.09	-28.4	0.14	3199.73	28.9 190.6	28.39 S 5.33 W
3300.00	0.23	108.08	-28.5	0.07	3299.73	28.9 189.8	28.49 S 4.90 W
3400.00	0.25	120.21	-28.7	0.06	3399.73	29.0 189.0	28.66 S 4.52 W
3500.00	0.18	115.55	-28.8	0.07	3499.73	29.1 188.3	28.84 S 4.19 W
3600.00	0.35	118.00	-29.1	0.16	3599.73	29.3 187.4	29.05 S 3.78 W
3700.00	0.43	100.81	-29.3	0.15	3699.73	29.4 186.1	29.26 S 3.14 W
3800.00	0.65	96.40	-29.4	0.22	3799.72	29.5 184.3	29.40 S 2.20 W
3900.00	1.08	85.52	-29.4	0.46	3899.71	29.4 181.4	29.39 S 0.70 W
4000.00	1.22	87.52	-29.3	0.14	3999.69	29.3 177.4	29.27 S 1.31 E
4100.00	0.98	84.63	-29.1	0.25	4099.67	29.3 173.7	29.14 S 3.22 E
4200.00	1.07	84.16	-29.0	0.09	4199.66	29.4 170.2	28.97 S 5.00 E
4300.00	1.06	85.17	-28.8	0.02	4299.64	29.6 166.6	28.80 S 6.84 E
4400.00	1.26	82.52	-28.6	0.21	4399.62	29.9 162.8	28.57 S 8.85 E
4500.00	1.20	86.72	-28.4	0.11	4499.59	30.4 158.8	28.37 S 10.98 E
4600.00	1.38	89.53	-28.3	0.20	4599.57	31.2 154.9	28.30 S 13.23 E
4700.00	1.43	86.05	-28.2	0.10	4699.54	32.3 150.9	28.21 S 15.68 E
4800.00	1.12	85.39	-28.0	0.31	4799.51	33.3 147.5	28.04 S 17.89 E
4900.00	0.93	86.70	-27.9	0.18	4899.50	34.2 144.8	27.92 S 19.68 E
5000.00	0.64	81.98	-27.8	0.31	4999.49	34.9 142.9	27.79 S 21.04 E
5054.00	0.49	102.72	-27.8	0.46	5053.49	35.2 142.2	27.80 S 21.56 E

Final Station Closure: Distance: 35.18 ft Az: 142.20 deg.

Swale 1525-16 Gyro + MWD to 8924' Final Survey Report

Report Date: April 3, 2007	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: Parallel Petroleum	Vertical Section Azimuth: 89.330°
Field: NM, Chaves County	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Parallel Pet. Swale 1525-16 / Swale 1525-16	TVD Reference Datum: RKB
Well: Swale 1525-16	TVD Reference Elevation: 3516.5 ft relative to MSL
Borehole: Horizontal	Sea Bed / Ground Level Elevation: 3501.000 ft relative to MSL
UWI/API#:	Magnetic Declination: 8.592°
Survey Name / Date: Swale 1525-16 Gyro + MWD 0' to 8924' Final / March 22, 2007	Total Field Strength: 49459.456 nT
Tort / AHD / DDI / ERD ratio: 151.084° / 4322.05 ft / 6.073 / 0.878	Magnetic Dip: 60.888°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: March 22, 2007
Location Lat/Long: N 33 0 46.868, W 104 27 19.466	Magnetic Declination Model: BGGM 2006
Location Grid N/E Y/X: N 732271.000 ftUS, E 462579.700 ftUS	North Reference: Grid North
Grid Convergence Angle: -0.06650949°	Total Corr Mag North -> Grid North: +8.659°
Grid Scale Factor: 0.99991069	Local Coordinates Referenced To: Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	Sub-Sea TVD (ft)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Mag / Grav Tool Face (deg)
Tie-In	4400.00	1.26	82.59	883.12	4399.62	8.48	-28.59	8.82	29.91	162.86	0.21	90.37M
	4418.00	2.93	90.37	901.11	4417.61	9.14	-28.56	9.47	30.09	161.65	9.38	90.07M
	4450.00	6.78	90.07	932.98	4449.48	11.85	-28.57	12.18	31.06	156.91	12.03	0.38R
	4483.00	11.77	90.23	965.54	4482.04	17.16	-28.59	17.50	33.52	148.53	15.12	1.40R
	4515.00	16.87	90.66	996.54	4513.04	25.07	-28.65	25.41	38.30	138.43	15.94	4.14R
	4547.00	21.10	91.51	1026.79	4543.29	35.47	-28.86	35.81	45.99	128.86	13.25	2.30R
	4579.00	25.77	91.94	1056.14	4572.64	48.19	-29.25	48.53	56.66	121.07	14.60	3.05R
	4606.00	29.16	92.31	1080.10	4596.60	60.62	-29.71	60.97	67.83	115.98	12.57	1.96R
	4638.00	32.46	92.52	1107.58	4624.08	76.99	-30.40	77.35	83.11	111.46	10.32	5.66L
	4670.00	36.35	91.87	1133.97	4650.47	95.04	-31.09	95.41	100.35	108.05	12.21	5.52L
	4702.00	40.38	91.27	1159.06	4675.56	114.88	-31.63	115.26	119.52	105.34	12.65	6.06L
	4734.00	44.19	90.69	1182.73	4699.23	136.40	-31.99	136.78	140.48	103.16	11.97	5.97L
	4765.00	47.88	90.17	1204.25	4720.75	158.71	-32.16	159.09	162.31	101.43	11.96	2.10R
	4797.00	51.07	90.32	1225.04	4741.54	183.02	-32.26	183.41	186.23	99.98	9.98	4.21L
	4829.00	55.20	89.95	1244.23	4760.73	208.62	-32.32	209.01	211.49	98.79	12.94	15.00L
	4861.00	58.95	88.78	1261.62	4778.12	235.47	-32.02	235.86	238.03	97.73	12.11	2.34L
	4896.00	62.88	88.60	1278.63	4795.13	266.05	-31.32	266.43	268.27	96.70	11.24	1.08L
	4928.00	67.28	88.51	1292.11	4808.61	295.06	-30.58	295.44	297.02	95.91	13.75	1.65R
	4960.00	70.23	88.60	1303.70	4820.20	324.88	-29.83	325.25	326.62	95.24	9.22	32.97R
	4992.00	71.83	89.69	1314.11	4830.61	355.14	-29.38	355.51	356.72	94.72	5.95	5.79L
	5024.00	75.07	89.35	1323.22	4839.72	385.81	-29.12	386.18	387.27	94.31	10.18	4.26L
	5056.00	78.36	89.10	1330.57	4847.07	416.95	-28.70	417.31	418.30	93.93	10.31	15.63R
	5088.00	81.26	89.92	1336.23	4852.73	448.44	-28.43	448.80	449.70	93.63	9.41	11.84R
	5120.00	84.73	90.65	1340.14	4856.64	480.19	-28.59	480.56	481.41	93.41	11.08	18.28R
	5151.00	87.97	91.72	1342.11	4858.61	511.11	-29.23	511.49	512.32	93.27	11.00	3.33R
	5183.00	89.00	91.78	1342.96	4859.46	543.07	-30.21	543.46	544.30	93.18	3.22	142.61L
	5215.00	88.49	91.39	1343.66	4860.16	575.04	-31.10	575.44	576.28	93.09	2.01	142.70L
	5247.00	87.14	90.36	1344.88	4861.38	607.00	-31.58	607.41	608.23	92.98	5.30	13.07R
	5343.00	88.69	90.72	1348.37	4864.87	702.91	-32.49	703.34	704.09	92.64	1.66	98.35L
	5438.00	88.52	89.56	1350.68	4867.18	797.87	-32.72	798.31	798.98	92.35	1.23	33.54R
	5534.00	90.24	90.70	1351.72	4868.22	893.85	-32.94	894.30	894.91	92.11	2.15	63.09L
	5630.00	90.58	90.03	1351.03	4867.53	989.83	-33.55	990.29	990.86	91.94	0.78	86.90L
	5725.00	90.62	89.29	1350.04	4866.54	1084.83	-32.99	1085.29	1085.79	91.74	0.78	139.20L
	5820.00	88.35	87.33	1350.89	4867.39	1179.80	-30.18	1180.23	1180.62	91.47	3.16	167.28R
	5916.00	88.04	87.40	1353.92	4870.42	1275.69	-25.77	1276.08	1276.34	91.16	0.33	140.22L
	6010.00	87.56	87.00	1357.52	4874.02	1369.56	-21.19	1369.90	1370.06	90.89	0.66	156.36L
	6106.00	86.83	86.68	1362.22	4878.72	1465.35	-15.90	1465.64	1465.72	90.62	0.83	35.09R
	6201.00	87.94	87.46	1366.56	4883.06	1560.18	-11.05	1560.41	1560.45	90.41	1.43	55.40R

6297.00	88.14	87.75	1369.84	4886.34	1656.08	-7.04	1656.27	1656.29	90.24	0.37	84.46R
6393.00	88.21	88.47	1372.90	4889.40	1752.01	-3.88	1752.17	1752.18	90.13	0.75	15.20R
6488.00	91.89	89.47	1372.82	4889.32	1846.99	-2.17	1847.14	1847.14	90.07	4.01	172.46L
6583.00	90.00	89.22	1371.25	4887.75	1941.97	-1.08	1942.11	1942.12	90.03	2.01	82.57R
6679.00	90.03	89.45	1371.22	4887.72	2037.97	0.03	2038.11	2038.11	90.00	0.24	90.00R
6774.00	90.03	90.00	1371.17	4887.67	2132.97	0.49	2133.11	2133.11	89.99	0.58	86.82L
6868.00	90.07	89.28	1371.09	4887.59	2226.96	1.08	2227.10	2227.10	89.97	0.77	156.21L
6964.00	87.35	88.08	1373.25	4889.75	2322.92	3.29	2323.04	2323.05	89.92	3.10	18.64R
7059.00	89.93	88.95	1375.51	4892.01	2417.88	5.75	2417.98	2417.98	89.86	2.87	57.05R
7155.00	90.28	89.49	1375.33	4891.83	2513.88	7.06	2513.97	2513.98	89.84	0.67	126.62L
7251.00	89.21	88.05	1375.76	4892.26	2609.87	9.12	2609.94	2609.96	89.80	1.87	45.97R
7346.00	89.79	88.65	1376.59	4893.09	2704.85	11.85	2704.90	2704.92	89.75	0.88	99.62R
7443.00	89.69	89.24	1377.03	4893.53	2801.85	13.64	2801.88	2801.91	89.72	0.62	48.89R
7538.00	90.17	89.79	1377.14	4893.64	2896.84	14.44	2896.87	2896.91	89.71	0.77	158.74L
7634.00	87.73	88.84	1378.90	4895.40	2992.82	15.59	2992.84	2992.88	89.70	2.73	52.51R
7729.00	88.62	90.00	1381.93	4898.43	3087.77	16.55	3087.79	3087.83	89.69	1.54	51.22L
7824.00	89.07	89.44	1383.84	4900.34	3182.75	17.01	3182.77	3182.81	89.69	0.76	163.36R
7920.00	87.90	89.79	1386.38	4902.88	3278.71	17.66	3278.73	3278.78	89.69	1.27	113.56L
8015.00	87.63	89.17	1390.09	4906.59	3373.64	18.52	3373.65	3373.70	89.69	0.71	83.78L
8111.00	87.69	88.62	1394.01	4910.51	3469.55	20.37	3469.55	3469.61	89.66	0.58	1.36R
8206.00	88.11	88.63	1397.49	4913.99	3564.48	22.65	3564.46	3564.53	89.64	0.44	15.01R
8302.00	91.69	89.59	1397.65	4914.15	3660.47	24.14	3660.43	3660.51	89.62	3.86	167.17R
8398.00	89.67	90.05	1396.52	4913.02	3756.45	24.44	3756.42	3756.50	89.63	2.16	119.50L
8493.00	89.11	89.06	1397.53	4914.03	3851.44	25.18	3851.41	3851.49	89.63	1.20	39.14R
8589.00	90.72	90.37	1397.67	4914.17	3947.43	25.66	3947.40	3947.49	89.63	2.16	170.27L
8684.00	88.62	90.01	1398.22	4914.72	4042.42	25.34	4042.40	4042.48	89.64	2.24	173.05R
8780.00	87.80	90.11	1401.21	4917.71	4138.36	25.24	4138.35	4138.43	89.65	0.86	149.93L
Final MWD Surveys	8854.00	87.11	89.71	1404.50	4921.00	25.36	4212.28	4212.35	89.66	1.08	---
Projection to Bit	8924.00	87.11	89.71	1408.03	4924.53	25.71	4282.19	4282.26	89.66	0.00	---

Survey Type: Non-Def Survey

Survey Error Model: SLB ISCWSA version 24 *** 3-D 95.00% Confidence 2.7955 sigma

Surveying Prog:

MD From (ft)

0.00

15.50

4400.00

MD To (ft)

15.50

4400.00

8924.00

EOU Freq

Act-Stns

Act-Stns

Act-Stns

Survey Tool Type

SLB_CNSG+DPIPE-Depth Only

SLB_CNSG+DPIPE

SLB_MWD-STD

Borehole -> Survey

Pilot -> Swale 1525-16 Gyro Surveys 0' to 5054'

Pilot -> Swale 1525-16 Gyro Surveys 0' to 5054'

Horizontal -> Swale 1525-16 Gyro + MWD 0' to 8924' Final