

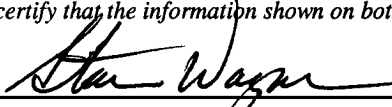
Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88241
District II
811 South First, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-34597	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. State Oil & Gas Lease No.	
2. Name of Operator EOG Resources Inc.						7. Lease Name or Unit Agreement Name Congo B 10 Fee	
3. Address of Operator P.O. Box 2267 Midland, Texas 79705						8. Well No. 1H	
4. Well Location Unit Letter I : 2150 Feet From The South Line and 140 Feet From The East Line Section 10 Township 16S Range 25E NMPM Eddy County						9. Pool name or Wildcat Cottonwood Creek; Wolfcamp, West	
10. Date Spudded 9/25/06		11. Date T.D. Reached 10/04/06		12. Date Compl. (Ready to Prod.) 10/28/06		13. Elevations (DF & RKB, RT, GR, etc.) 3452 GR	
15. Total Depth 9045 M - 4849 V		16. Plug Back T.D. 8970		17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5200 - 8850 Wolfcamp						20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		32		907		12 1/4	
						200 Diamond Seal, 370 Prem	
						100 Thix-set, 485 Prem Lt.	
						300 C	
5 1/2		17		9036		7 7/8	
						550 Interfill C, 550 ASC	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		5163					
26. Perforation record (interval, size, and number)							
8850, .48", 13 holes 7290, .54", 10 hls 5730, 10 hls							
8330, .48", 13 holes 6770, .54", 10 hls 5200, 10 hls							
7810, .54", 10 holes 6250, .54",							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
5200 - 8850				Frac w/ 2900 bbls slick water,			
				12910 bbls lightening XL, 497 bbls			
				15% HCL, 1009182 lbs prop			
28. PRODUCTION							
Date First Production 10/28/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/8/06		Hours Tested 24		Choke Size Open		Prod'n For Test Period 5.0	
Flow Tubing Press. 280		Casing Pressure 690		Calculated 24-Hour Rate 5.0		Oil - Bbl. 5.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-103, C-104, Directional Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Stan Wagner		Title Regulatory Analyst		Date 11/17/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3160'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 3880'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 4900'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

November 30, 2006
EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
Attn: Stan Wagner or To Whom It May Concern:

Dear Mr. Wagner or To Whom It May Concern:

RE: **Congo A 10 Fee # 1H: Surface location in Unit A, of Section 10, Township 16 South, Range 25 East, Eddy County, New Mexico, NMPM. API # 30-015-34681**
Congo B 10 Fee # 1H: Surface location in Unit I, of Section 10, Township 16 South, Range 25 East, Eddy County, New Mexico, NMPM. API # 30-015-34597

In reference to the above noted wells, I need to alert you to a compliance issue regarding EOG Resources, Inc.'s understanding with New Mexico Oil Conservation's rules and regulations.
Please submit **no later than December 5, 2006** the following regulatory information:

- The complete set of all logs ran on both wells

I cannot accept your letter dated on 11/16/2006, which reads:

"Log copies from the survey company have been delayed for this well. They will be forthcoming as soon as possible".

Again, so that you and EOG Resources, Inc. may better understand our rules and regulations, please refer to New Mexico Oil Conservation Divisions' (NMOCD) Rule 1105.A on the time required for an operator to submit electric logs ran on wells.

Your Request For Allowable and Authorization To Transport (NMOCD Form C-104) will not be approved until this matter is resolved.

Respectfully yours,

Bryan G. Arrant
NMOCD's District II Geologist
Artesia, New Mexico
505-748-1283 ext. 103

CC: Daniel Sanchez-Enforcement and Compliance Manager, Santa Fe
David Brooks-NMOCD Attorney, Santa Fe
Tim Gum-District II Supervisor, Artesia
Well file