Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-35184
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU		Perfecto 2 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, LP		6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260 (405) 552-7802	Happy Valley; Morrow (Gas)
4. Well Location Unit Letter H: 2100 feet from the North line and 150 feet from the East line		
Unit Letter H 2100 feet from the North line and 150 feet from the East line Section 3 Township 22S Range 26E NMPM Eddy County, NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3224'		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO	DRK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	<u>_</u> "
OTUED.	_	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Devon Energy Production Co., LP respectfully requests permission to deviate from the original APD as follows:		
Provided 1/2 had a 51/2 and 17/4 (CD 110 LTC) and the depth of 12 2222 day		
From 8 3/4" hole, 5 1/2" csg, 17# HCP-110 LTC, setting depth of 12,220' to		
8 3/4" hole, 7" csg, 26# HCP-110 LTC, setting depth @ 10,108 &		
6 1/8" hole, 4 ½" csg, 11.6# HCP-110 LTC, setting depth @ MD 11,920' TVD 11,650'.		
Devon plans to tie back to the 7" cas	sing shoe within 200'.	OCT -
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURETITLE_Sr. Staff Engineering Technician DATE_05/07/07_		
Type or print name Stephanie A. Ysasaga E-mail address: Stephanie Ysasaga@dvn.com Telephone No. (405) 552-7802		
For State Use Only DDVANIC ADDANT		
DISTRICT II GEOLOGIST MAY 0 7 2007		
APPROVED BY: DATE DATE Conditions of Approval (if any):		
Conditions of Experoval (in any).		