

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Spwr.,
Other _____

2. Name of Operator

Read & Stevens, Inc.

3. Address

P. O. Box 1518 Roswell, NM 88202

3a. Phone No. (include area code)

505/622-3770

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **710 FSL & 480' FEL**At top prod. interval reported below **Same**At total depth **Same**

14. Date Spudded

8-31-06

15. Date T.D. Reached

11-20-06

16. Date Completed

☐ D & A ☒ Ready to Prod.**12/9/06**18. Total Depth: MD **8,900'**
TVD19. Plug Back T.D.: MD **8,851'**
TVD

20. Depth Bridge Plug Set: MD

TVD

17. Elevations (DF, RKB, RT, GL)*

3,576' GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#		1,442'		685 sx		Surface	
7 7/8"	5 1/2"	17#		8,896'		1,390 sx		TOC-	
								Above	
								1,300'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,450'	8,450'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	8,490'	8,514'	8,495'-8,501'			
B)			8,490'-8,496'			
C)			8,503'-8,514'		95 holes	Producing
D)					Total	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,490'-8,514'	Acidize w/ 500 gal 7 1/2% HCl containing 10% methanol. Fracture stimulate well pumping 57,560# of 18/40 ISP in a 70Q binary foam.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/7/06	12/9/06	24	→	0	200	0		0.65	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64		300	→	0	200	0			SIWOPL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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3b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity T. API	Gas Gravity	Production Method
Block size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Block size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Morrow	8490'	8514'	Sandstone		

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Deviation survey.

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John C. MaxeyTitle PresidentSignature Date 12-22-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

Read & Stevens, Inc.
Horseshoe Fed. Com 1
Eddy, NM

478-0071

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STATE OF NEW MEXICO
DEVIATION REPORT

312	0.75
567	1.50
758	1.00
1,064	0.75
1,400	1.00
1,805	1.00
2,279	1.00
2,688	1.25
3,098	1.25
3,477	1.25
3,916	1.25
4,326	1.00
4,736	0.50
5,037	1.00
5,453	2.75
5,579	3.25
5,746	3.25
5,830	3.00
5,893	2.75
5,996	2.75
6,019	3.00
6,145	2.75
6,208	2.75
6,302	2.00
6,366	2.00
6,430	1.75
6,493	1.50
6,557	0.75
6,778	0.75
7,019	1.75
7,111	0.50
7,215	1.00
7,452	1.00
7,958	0.75
8,287	1.00
8,900	1.00


STATE OF TEXAS

COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

November 30, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/08/07

