

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-20838 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER RECOMPLETION	7. Lease Name or Unit Agreement Name Yates State				
2. Name of Operator Plantation Operating, LLC	8. Well No. 1				
3. Address of Operator 2203 Timberloch Place, Suite 229, The Woodlands, TX 77380	9. Pool name or Wildcat Burton Flat (Morrow)				
4. Well Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County					
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 4/27/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3259' GR 14. Elev. Casinghead				
15. Total Depth 11,614'	16. Plug Back T.D. 11,600'				
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,220-11,547' Burton Flat (Morrow)					
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run				
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	611'	17-1/2"	660 sx	
9-5/8"	36#	2970'	12-1/4"	1325 sx	
7"	23, 26, 29#	11,614'	8-3/4"	550 sx	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) 11,220-11,426' 2 JSFP, w/ 112 holes 11,353-11,360' 2 JSFP, w/ 16 holes 11,542-11,547' 2 JSFP, w/ 12 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,220-11,426' Acidized w/3000 gals 7-1/2% HCL w/25% Methanol + clay stab. + Morrow additives. Load w/220 bbls 7% KCL Miracle fluid w/300 ball sealers. 11,542-11,547' Acidized w/70 bbls 7% KCL Miracle fluid. 11,220-11,547' Frac w/27,064 gals 40# linear gelled fluid + 145 tons CO2 + 1,001,037 SCF N2 making 85,526 gals 70 Quality Binary foam carrying 68,784# 18/40 Ultraprop.		
28. PRODUCTION					
Date First Production 4/27/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/2/2007	Hours Tested 24 hrs.	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2692
		Water - Bbl. 24	Gas - Oil Ratio N/A		
Flow Tubing Press. 690	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2692	Water - Bbl. 18
				Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature E-mail Address kfaldyn@plantationpetro.com Printed Name Kimberly Faldyn Title Production Tech Date 5/3/2007					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology