Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources		
District II	NSERVATION DIVISION	WELL API NO. 30-005-63871 5. Indicate Type of Lease	
District III 1000 Pin Brazos Rd. Aztec NM 87410	istrict III 1220 South St. Francis Dr.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		VA-2725 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF	R TO DEEPEN OR PLING BACK TO A MIT" (FORM C-101) OR SUCH	State 18 Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) OR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Wagner & Brown I +d		8. Well Number 1	
2. Name of Operator Wagner & Brown	Other Ltd.	9. OGRID Number 24499	
3. Address of Operator P.O. Box 1714, Midland, Te		10. Pool name or Wildcat Wildcat	
4. Well Location	37	NOO	
	rom the North line and 10 line and 10 line and 10	NMPM County Chaves	
	Show whether DR, RKB, RT, GR, etc.)	NIMPINI County Chaves	
Pit or Below-grade Tank Application □ or Closure □	3866 GR		
	from nearest fresh water well Dista	nce from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABPANDED OF CHANGES AND SEC. COMMENCE DRILLING OPNS. P AND A DEPORT OF CASING/CEMENT JOB			
I i pri i de la compania	n	_	
OTHER: OTHER: OTHER: OTHER: I3. Describe proposition of the propositio			
of starting a ftirmipitation SEE SUPPING M ultiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/3/07: B. Valentine (Co. Man) ca	lled NM O&G, rec'd v	verbal approval to plug well	
4/4/07: Load csg w/12 bbls 2% KCL wtr, tbg w/27 bbls 2% KCL wtr. ND Tree. POH & LD pkr. RU Enertech Wireline. Run #1: 4.625" GR & J.B. to 6220'.			
Run #2: 4.24" CIBP, set	@ 6200". Run #3 & #4	: Cmt Bailer dump 40' cmt	
f/6200'-6160'. RD WL. T 4/5/07: Fin TIH to 6150'. Displ	IH W/tbg . $W/145$ $bbls$ 10 2 ppg	28 Vis mud	
Plug #1: Cmt f/5341'-52	42' w/17 sx Cl C, mi	xed @ 14.8 ppg.	
Plug #2: Cmt f/4240'-41	40' w/17 sx Cl C, mi	xed @ 14.8 ppg.	
Plug #3: Cmt f/1972'-18 Plug #4: Cmt f/ 120'-5'	72' W/17 sx Cl C, mi	xed @ 14.8 ppg	
ND BOPE. TOC @ 5', no 1	movement	@ 14.8 ppg. RD BJ	
4/6/07: RD&MO Key Rig #316. Cut	8-5/8" & 5-1/2" csq	4' below GL. Hard cmt	
at surface. Weld on Cap	& 4" Dry Hole Tree	w/all well info & Date.	
weir Pruggi	ed & Abandoned		
I hereby certify that the information above is/true and co	mplete to the best of my knowledge ar	nd belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NA	IOCD guidelines □, a general permit □ or a	n (attached) alternative OCD-approved plan .	
SIGNATURE	TITLE Senior Petrol	eum Engr_DATE 4/11/07	
Type or principal No. Harry's	E-mail address:	Telephone No. 432-682-7936	
For State Use Only	Gerry Guy	•	
APPROVED BY: Muy Juny	Deputy Field In:		
Conditions of Approval (if any):	TITLE District 8 - Art	DATE WIAT 1 2007	
/			

STATE 18 COM # 1(P&A)

ELEVATIONS

KB=3884' DF=3883' GL=3866'

2400' fnl & 1980' fwl of SECTION 18 OF T4S & R27E CHAVES COUNTY, NEW MEXICO

NM01819-001 AFE # A0602 SPUD 12-29-06 P&A 4-5-07

PATTERSON-UTI RIG # 141

CUT 8-5/8" & 5-1/2" 4' BELOW SURFACE--WELD ON CAP & 4" DRY HOLE TREE W/ALL WELL INFO & DATE TOC 13-3/8" & 8-5/8" @ SURFACE 20" CONDUCTOR TO 40' PLUG FROM 5' - 120' W/12 SX CEMENT, 4-4-07

17-1/2" HOLE TO 525' FRESH WATER FROM

RESERVE PIT, 8.33 PPG

TOC 5-1/2" @ 214'(CBL, 3-15-07)

13-3/8" 54.5# J-55 STC CASING SET @ 525'

ID=12.615"

DRIFT=12.459"

BURST=2730 PSI COLLAPSE=1130 PSI CAPACITY=.1545 BBLS/FT

CEMENT W/455/SX, 12-30-06. CIRC OUT 15 BBLS CEMENT. FC @ 1841'

10.2 PPG, 38 VIS MUD

12-1/4" HOLE TO 1925' TD W/10.1 PPG BRINE

8-5/8" 24# J-55 STC CASING SET @ 1922'

CEMENT W/1100 SX, 1-4-07. 50 BBL CMT BACK.

ID=8.097"

DRIFT=7.972"

PLUG FROM 1872' - 1972' W/17 SX CEMENT, 4-4-07

BURST=2950 PSI COLLAPSE=1370 PSI

CAPACITY=.0636 BBLS/FT

10.2 PPG, 38 VIS MUD

7-7/8" HOLE TO 7000' TD W/10.3 PPG BRINE

PLUG FROM 4140' - 4240' W/17 SX CEMENT, 4-4-07

10.2 PPG, 38 VIS MUD

PLUG FROM 5242' - 5342' W/17 SX CEMENT, 4-4-07

10.2 PPG, 38 VIS MUD

DUMPED 40' CEMENT ON TOP OF CIBP(6160' - 6200')

CIBP SET @ 6200', 4-3-07

PERF 4 SPF 6245' - 54' PERF 4 SPF 6263' - 67'

ALL SHOTS FIRED, 3-15-07

FRAC 3-21-07, W/13000# 20/40 + 602 BBLS WATER THEN RAN OUT OF FLUID DUE TO RATE METER MALFUNCTION. GOT 13000# IN FORMATION. LEFT 6200# IN CASING. UNABLE TO COMPLETELY FLUSH

ISIP=2385 PSI

2% KCL WATER BELOW CIBP PBTD 6478(GR)

5-1/2" 17# L-80 LTC CASING(160JTS) SET @ 6575'

FLOAT COLLAR @ 6490' CEMENT W/1070 SX, 1-29-07

TD 6575', 1-23-07

BURST=7740 PSI COLLAPSE=6290 PSI CAPACITY=.0232 BBLS/FT ID=4.892" DRIFT=4.767'

OPERATOR WELL/LEASE COUNTY

WAGNER & BROWN STATE 1-18

CHAVES, NM STATE OF NEW MEXICO

APR 1 6 2007 OCD - ARTEMA, NN

141-0079

DEVIATION REPORT

260	0.50
525	2.25
686	2.25
930	1.00
1,384	0.75
1,895	0.50
2,296	0.75
2,771	1.25
3,268	0.75
3,774	0.50
4,155	0.25
4,545	0.75
4,995	0.75
5,450	0.75
5,925	1.00
6.345	1.00

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on

Moore on behalf of Patterson-UTI Prilling Company LP, LLLP.

Notary Public for Midland County, Texas My Commission Expires: 4/08/07

February 8,2007____, by Steve

