

(June 1990)

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Month - Year  
MAY 2007  
OCD-ARTESIA, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTION

## 2. Name of Operator

TIPTON OIL &amp; GAS ACQUISITIONS

## 2. Address

P.O. BOX 1234, LOVINGTON, NM 88260

## Telephone No.

505-631-4121

## 3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 660' FEL

Sec. 9, T16S, R31E

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☒

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. POOH w/tbg. & packer. Set CIBP @ 3600'. Circulate hole w/mud. Pump 25 sxs Class C cement on CIBP; tag.
2. Pump 25 sxs Class C cement @ 2360'; tag.
3. Pump 25 sxs Class C cement @ 1300'; tag.
4. Pump 25 sxs Class C cement @ 223'; shoe.
5. Pump 10 sxs Class C cement @ 60' to surface.

Accepted for record

MAY 7 2007

## 14. I hereby certify that the foregoing is true and correct

Signed

Title

Clay Tipton

Date

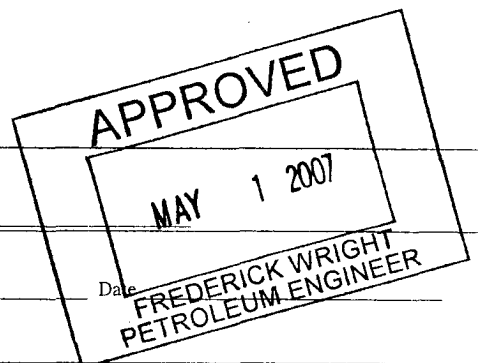
4/3/07

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:



## **SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to P/A this well with the following modifications to the procedure:
2. BLM records indicate that a CIBP has been set @ 3560' with 4 sacks of cement on top of it and a cement squeeze performed on a hole in the casing between 410' and 465'; leaving a cement plug in side of the casing, that was tagged @ 320'. **If this information can be verified, the plug @ 320' should be drilled out and the plug on top of the CIBP should be tagged. A 25 sack plug should be spotted on top of this plug.**
3. The plug proposed for 2360' should be moved to 1850' with perfs and a 28 sack cement squeeze, leaving at least 12 sacks of cement inside of the casing, for the base of the salt. Tag
4. The plug proposed for 1300' should be moved to 1550' with perfs and a 28 sack cement squeeze, leaving at least 12 sacks of cement inside of the casing, for the top of the salt. Tag
5. A 25 sack plug should be set @ 515' to cover the hole in the casing @ 410'-465'.
6. The plug proposed for 223' should be moved to 273' with perfs and a 25 sack cement squeeze, leaving no more than 11 sacks of cement inside of the casing, for the surface casing shoe. Tag
7. The plug proposed for 60' should be moved to 100' with perfs and circulating cement to the surface through the annulus. If cement is circulated with the plug @ 273' these two plugs can be combined.
8. This well is located in the Lesser Prairie Chicken Habitat and all work must conform to the the attached timing limitations.

**\* All plugs, including the surface plug, should leave at least 25 sacks of cement inside the casing and be at least 100 feet, plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**All of the work approved here must be completed within 90 days**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 5/1/07**

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 15 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, power line, and well pad construction, will be allowed **except between 3:00 am and 9:00 am**. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

In light of these requirements and mitigation measures, minimal impacts to the lesser prairie-chicken are anticipated as a result of oil and gas activity.

Exceptions to these requirements will be considered in emergency situations such as mechanical failures, however, these exceptions will not be granted if BLM determines, on the basis of biological data or other relevant facts or circumstances, that the grant of an exception would disrupt prairie-chicken booming activity during the breeding season. Requests for exceptions on a non-emergency basis may also be considered, but these exceptions will not be granted if BLM determines that there are prairie-chicken sightings, historic leks and or active leks within 1.5 miles of the proposed location, or any combination of the above mentioned criteria combined with suitable habitat.

In light of the circumstances under which exceptions may be granted, minimal impacts to the lesser prairie-chicken are anticipated as a result of the grant of exceptions to this Condition of Approval.



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, NM 88220

**Interim Reclamation Procedures for Permanently Abandoned Federal Wells**

1. After Subsequent Report of Abandonment, Form 3160-5, is filed and approved by the BLM the surface protection specialist (SPS) will conduct a surface inspection of the abandonment. The SPS will establish the reclamation requirements the operator will need to complete. **DO NOT START RECLAMATION UNTIL THE SPS HAS INSPECTED THE LOCATION.**

2. The reclamation requirements will be given to an environmental protection specialist (EPS). The EPS will issue the operator a Notice of Written Order outlining the reclamation requirements. **DO NOT START RECLAMATION UNTIL A NOTICE OF WRITTEN ORDER FOR RECLAMATION HAS BEEN RECEIVED.** The EPS will be responsible for all further abandonment work and inspections.

3. **Notification:** **CONTACT THE EPS 3 DAYS PRIOR TO RECLAMATION WORK.** This notification gives the EPS an opportunity to discuss by phone or on location the reclamation requirements, any special concerns and the timeframes. It also allows the EPS an opportunity to witness various aspects of the reclamation work to determine if an adequate seedbed has been prepared and all reclamation requirements have been completed. **CONTACT THE EPS AT LEAST 3 DAYS PRIOR TO SEEDING.** This allows the EPS to witness the seeding operation to make sure the location is seeded properly and with the appropriate seed mixture. **DO NOT START RECLAMATION UNTIL THE EPS HAS BEEN NOTIFIED.**

4. After reclamation work has been completed, submit the **I & E copy of the Notice of Written Order** to the BLM. It will need to be signed by a company representative and dated. Also submit one original and five copies of the **Final Abandonment Notice, Form 3160-5.** The report should state that all reclamation work has been completed, and the location is ready for a final abandonment inspection.

5. The BLM will continue to monitor the location to ensure the location vegetates successfully, and salts from the reserve pit do not leach to the surface. The location will be monitored until such time as vegetation (20%) is established evenly across the location (including the reserve pit and access road). Once EPS determines that vegetation (20%) is evenly spread across the location, final abandonment will be authorized.

If there are any questions please feel free to contact any of the following:

Jim Amos  
Supervisory Environmental Protection Specialist  
(505) 234-5909

Barry Hunt  
Surface Protection Specialist  
(505) 234-5965

Todd Suter  
Surface Protection Specialist  
(505) 234-5987

Trishia Bad Bear  
Natural Resource Specialist – Lea County  
(505) 393-3612

Cody Layton  
Natural Resource Specialist  
(505) 234-5959

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(505) 234-5977

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Environmental Protection Specialist  
(505) 234-5958

10/18/2006