Submit To Appropriate State Lease - 6 copies	t Office		State of New Mexico						Form C-105							
Fee Lease - 5 copies			Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003						
District I 1625 N. French Dr., F	Hobbs, N	M 88240								WELL API NO. 30-015-31087						
District II 1301 W. Grand Aven	ue, Artes	sia, NM 88210			1 Conservation					5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd.,	Aztec, N	NM 87410		1220 South St. Francis Dr.						STATE FEE						
District IV 1220 S. St. Francis Di				Santa Fe, NM 87505						State Oil & Gas Lease No. E-7179						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											<u>Lajiy</u>		-/1/>			
la. Type of Well:										7. Lease Name	or Ur	nit Agre	ement Na	ame		
b. Type of Compl		רם הפפפו	אי ר"ד סויונ	~ K 21	N DIEE North & 200 M					LP State						
WELL C	OVER	☐ DEELE		PLUG DIFF. BACK RESVR. OTHER APR 18 200 LINE												
2. Name of Operator Marbob Energy Corporation										8. Well No.			3			
3. Address of Opera	ator			urtesia, NM 88211-0227						9. Pool name or						
4. Well Location		Artesia; Queen-Grayburg-San Andres														
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line														WestLine		
Section 10. Date Spudded	6 T 11 D		Township		mpl. (Ready to Prod.)	ange 28E			DE &	NMPM	-ta)		ldy	County Casinghead		
6/19/00	11. 0	6/30/00	leu 12. 1	Jake Coi	4/9/07					k RKB, RT, GR, etc.)			4. Elev.	Casingneau		
15. Total Depth	<u> </u>	16. Plug Back	c T.D.		Multiple Compl. How	Many		18. Interva		Rotary Tools			Cable T	ools		
4466'	-	220)0'	Zo	ones?			Drilled By	/	0 - 440	56'					
	val(s), c	of this complet		n - Top, Bottom, Name 1852' – 2044' Grayburg					<u> </u>	20. Was Directional Survey Made						
21. Type Electric at	1852	22 Was Well (No 22. Was Well Cored													
Z1. Type Electric II.	10 0	- Logo Rui.	N	one						ZZ. Trus			No			
23.					SING RECOR				trin							
CASING SIZE	3	WEIGHT			DEPTH SET		HOLE SIZE 12 ¼"			CEMENTING RECORD AMOUNT PULLED						
8 5/8" 5 ½"		24 17			568' 4006'			7/8"		400 s		None None				
3 /2		1711		7000		7 770		11554				None				
								-						.,,		
SIZE TOP			воттом	LINER RECORD SACKS CEMENT				25.	25. TU SIZE		JBING RECORD DEPTH SET		PACKER SET			
SIZE	IOP		BOTTOM		SACKS CEMENT	JOCKELIN			312	2 7/8"		2100'		PACKER SET		
													<u>-</u>			
26. Perforation re	cord (ir	nterval, size, an	nd number)	umber)							ACTURE, CEMENT, SQUEEZE, ETC.					
		1852' - 204	14' (10 shots)	10 shots)				1852' – 2044'			AMOUNT AND KIND MATERIAL USED Acdz w/ 1000 gal NE Fe 7 ½% HCl					
							1852' - 2044'			Frac w/ 1190 bbls fluid & 60K# proppant						
														- proppulation		
28					PRC	DUC	CTI	ON								
Date First Production	on	Pro	oduction Metl	hod (Flo	owing, gas lift, pumping	g - Size	and i	уре ритр		Well Status (Prod.	or Shui	t-in)			
4/11/07					Pumping				Producing							
Date of Test	Hours	Tested	Choke Size		Prod'n For Test Period	Oil – I	Bbl	1	Gas	- MCF	Wat	er - Bbl	l	Gas - Oil Ratio		
4/15/07		24		ļ			2			17		34				
Flow Tubing Press.			Calculated 2 Hour Rate	24-	4- Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)					
11033.			Trour Rate													
29. Disposition of C	d, used for fuel	l, vented, etc.)	vented, etc.)							Test Witnessed By						
Sold Tito Aguirre																
30. List Attachments																
31 .I hereby certif	y that t	he informatio	on shown on	both s	ides of this form as t	None True and	d coi	nplete to	the t	est of my know	rledg	e and	belief			
	•	$\vec{\cap}$	`					•		<i>y y</i>			· · · · · · · · · · · · · · ·			
Signature \\	An		111 00	-	Printed Name Diana J.	Briggs	s	Title	Pr	oduction Ana	lvst		Dat	te 4/17/07		
~	- COG .			8							•					
E-mail Address	DIO	aucnoma/m	arnon.com	11												

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