

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources



CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-015-35271

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Stirling 7 F

8. Well Number 6

9. OGRID Number
6137

10. Pool name or Wildcat
Red Lake; Glorieta-Yeso; NE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location
Unit Letter F : 2310 feet from the North line and 1980 feet from the West line
Section 7 18S Township 27E Range NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3291' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/16/07 MIRU. Spud well

3/17/07 TD 17 1/2" hole at 215'. Ran in with 4 joints of 13 3/8", 48#, J-55 ST&C casing and set at 175'. Could not get to 215'. Mike Bratcher with the NMOCD ok'd this depth. Cement with lead 200 sacks Class C + 2% CaCl2 + 1/2 # Cello Flake. Slurry weight = 14.8 ppg. Yield = 1.35 cf/s; water mix = 6.34 gps, slurry = 30 bbls. Total water = 18.83 bbls. Tail with 200 sacks Class C + 2% CaCl2, slurry weight = 14.8 ppg, yield = 1.34 cf/sx. Water = 6.36 gps bbl, slurry = 47. Circulate 20 bbls to pit. WOC 9 hours.

3/19/07 TD 12 1/4" hole at 940'. Ran in with 21 joints of 8 5/8", 24#, J-55, ST&C casing. Cement with lead of 420 sacks 35:65 Class C + 5% NaCl + 1/4# Cello Flake, slurry weight 14.8 ppg, yield = 1.35 cf, water = 6.35 gps bbl, slurry = 67.bbl water = 42.13. Circulate 80 sacks to pit. WOC 91 hours. Rig Repairs.

3/24/07 Test BOP to 1000 psi - ok. Test casing to 600 psi - ok.

3/28/07 TD 7 7/8" hole at 3525'.

3/29/07 Ran in with 93 joints of 5 1/2", 15.5#, J-55, ST&C casing and set at 3525'. Cement with 100 sacks 35:65 Class C + 5% NaCl + 1/4 # Cello Flake, slurry weight 13.8, yield = 1.94 and tail with 525 sacks 60:40 Class C 60:40 + 5% NaCl, slurry weight 13.8, yield = 1.37, water gps = 6.33. Bump plug. Circulate 50 sacks to pits. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 4/17/07

Type or print name Norvella Adams E-mail address: norvella.adams@dv.n.com Telephone No. (405) 552-8198

For State Use Only

Accepted for record - NMOCD

APPROVED BY: TITLE DATE 4/23/07

Conditions of Approval (if any):