Form 3160-5 (November 1994 NDRY NOTICES AND REPORTS ON WELLS

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Month - Year

Lease Serial No. NMLC030570A

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

If Unit or CA/Agreement, Name and/or No.

If Indian, Allottee or Tribe Name

1. Type of Well Oil Well Gas Well Other 2. Name of Operator BURNETT OIL CO., INC. 3a. Address 801 CHERRY STREET, SIUTE 1500 3b. Phone No. (include area code) UNIT #9 FORT WORTH, TEXAS, 76102 (817) 332-5108 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				8. Well Name and No. STEVENS A #15 9. API Well No. 30-015-35321	
					10. Field and Pool, or Exploratory Area CEDAR LAKE, YESO
				UNIT F, 1820' FNL, 2310' FWL, SEC 13,T17S,R30E	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resum Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other SET CASING	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/25- 4/11/2007 Drill formation with out any problems. Reached TD of 5612' on 4/11/07, 4/12 POOH w/drill string. RU Halliburton, run Insite Sonic Array, DLL, Micro-Guard, Dual Spaced Neutron, Spectral Density & Spectral GR. Side wall core @ 5490', 5452', 5444', 5375',5368',5346',5201',5198',5196',5189',5184' & 5179'. 4/13-14 Run drill string, ND BOP,LD drill pipe, run 128 jts(5596') 7" 23# J55 R3 LT&C casing, DVT @ 2615' .Total of twenty (20) centralizers used, top 75 JTS 3500' has external RYT-WRAP coating. Halliburton pumped 600 sks 50/50 Poz Cmt, circ to surface. Open DVT & pump 2nd cement stage @ 9:30 PM of 1200 sks CI "C" cement. Bump plug @10:50 PM, Had cement to the pit. Notified Clark w/BLM of estimated cement time. BLM was a no show for this job. Release rig @ 1:30 AM 4/15/2007.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) MARK A. JACOBY	Title ENGINEERING MANAGER				
Signature Mark a Jacoby	Date 4/23/2007				
THIS SPACE FOR FEDERA					
Approved by	Title ACCEP Date				
Conditions of approval, if any, are attached. Approval of this notice does not warr- certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease MAY				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Raish toritious of fraudulent statements or representations as to any matter within its jurisdiction. Comparison of the United States any Raish toritious of the United States any Raish toritions of the United States and the					
(Instructions on reverse) Accepted for record - NMOCI	PETROLEUS 5/10/17				