

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well  Oil Well  Gas Well  Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
2080' FSL 1930' FEL Lot J SEC 11 T24S R29E

Month - Year  
MAY 2007  
OCD-ARTESIA, NM

**S**

5. Lease Serial No.  
NM 88134

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
HB 11 Federal 11

9. API Well No.  
30-015-29739

10. Field and Pool, or Exploratory  
Cedar Canyon; Bone Spring

12. County or Parish 13. State  
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company, L.P.** respectfully requests to recomplete to the Delaware Cherry Canyon.

- MIUL 6000' +/- of 2-7/8" / 6.5# / J-55 / EUE production tubing.
- RU WLSU. NU wireline BOPE and test per company guidelines. RIH w/4" csg gun & perf 2 SPF (120° phased) from 5512 - 5514' (4 shots). RD WL.
- MIRU WSU. NU BOP and test BOPs and casing per company guidelines.
- RIH w/ treating packer on 2-7/8" tubing to 5490'.
- MIRU treaters. Pickle tubing w/500 gal pickle acid. Reverse out. RIH to 5514' and spot 2 bbls 7.5% Pentol acid across perfs. PU to 5350'. Set packer & establish PIR w/2% KCl.
- Acidize zone w/500 additional gals 7.5% Pentol acid at 3-5 BPM dropping 10 1.3 sg ball sealers evenly spaced. SD & record 15 min SIP.
- RU swab & swab test zone for cut & entry. Possible frac, depending on entry and cut.
- Release packer & RIH through perfs to clear balls. PU & reset packer @ 5300'.
- If frac treatment is appropriate based on entry and cut, frac down tubing @ 10 BPM w/ approximately 20,000# 16/30 Ottawa & RC as per treaters recommendation. Max pressure 5500 psi on tbg.
- Flow well back immediately at 1/2 to 1 BPM until well dies. Rig down treaters.
- MIRU WLSU. NU wireline BOPE and test per company guidelines.
- If zone 1 was frac'ed, run gauge ring on wireline to 5550' +/- . If no cleanout necessary, RIH w/4" casing gun & perf 2 SPF (120° phased) from 5338' - 5344' and 5310 - 5315' (22 holes). RD WLSU.
- RIH with treating packer and RBP on tubing and set RBP below new perfs (approximately 5450'). Test RBP to 2000 psi.
- PUH to 5344' and spot 2 bbl 7.5% Pentol acid across new perfs.
- PUH to 5150' +/- and set treating packer. Establish PIR w/ 2% KCl.
- Acidize 5310 - 44' w/1500 gals 7.5% Pentol acid at 3-5 BPM dropping 135 1.3 sg ball sealers evenly spaced. SD & record 15 min SIP.

(Continue on Page 2)

I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett  
Title Regulatory Analyst Date 5/2/2007

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

**APPROVED**

MAY 4 2007

FREDERICK WRIGHT  
PETROLEUM ENGINEER

Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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API # 30-015-29739  
NM 88134 Eddy County, New Mexico

17. RU swab & swab test zone for cut & entry.
18. Release packer & RIH through perms to clear balls. PU & reset packer @ 6300'.
19. Frac down tubing @ 12 BPM w/ approximately 28,000# 16/30 Ottawa & RC as per treaters recommendation. Max pressure 5500 psi on tbg.
20. Flow well back immediately at ½ to 1 BPM until well dies. Rig down treaters.
21. Unset treating packer and retrieve RBP. POH.
22. RIH w/notched collar, 1 jt tbg, SN, 5 jts 2-7/8" tubing, TA, and 2-7/8" tubing to 6600' +/- (Set TAC above top perms). ND BOP & NU WH. RIH w/2 ½" x 1 ½" pump, and rods per recommendation to follow. Hang on to pump @ 9x120" SPM. RDMO PU. Test until further notice.
23. If Delaware recompletion is non-commercial, after permitting is complete, will proceed to convert to SWD. Injection zone is Bell Canyon, 3265 – 3658'. Will require 300 sx squeeze to raise TOC behind production casing (current TOC is 3514'). Interval will be acidized and fracture treated.

**SUNDRY NOTICE SPECIAL STIPULATIONS**

1. Approval is granted to recomplete this well for production with the following modifications:
2. If the production recompletions are not successful, a separate sundry will be necessary for conversion too water injection..

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 5/4/07**