

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-31365

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER _____ RESVR. ☐ OTHER _____
Month - Year
APR 30 2007
CD - ARTESIA, NM

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 18 Township 20S Range 27E NMPM Eddy County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

03/17/07

13. Elevations (DF& RKB, RT, GR, etc.)

3334' GR

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

CIBP @ 10,200'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Cisco 8832-8844

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61 & 48	515	17-1/2	625	
9-5/8	43.5, 47 & 53.5	2915	12-1/4	975	
5-1/2	17	10,550	8-1/2	2200	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	8711	

26. Perforation record (interval, size, and number)

Cisco 8832-8844 - total 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

8832-8844

AMOUNT AND KIND MATERIAL USED

Acidz w/ 1500 gals 15% HCl

28. PRODUCTION

Date First Production

03/17/07

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

04/05/07

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

5

Water - Bbl.

105

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tracy Kinnibrugh

30. List Attachments

C-104, Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Cathy Wright

Title Sr. Eng Tech

Date 04/27/07

E-mail Address wrightc@pogoproducing.com

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Form C-104
Revised Feb. 26, 2007

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5 Copies

☐ AME REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date RC effective 03/07
⁴ API Number 30 - 015-31365	⁵ Pool Name WC; Upper Penn	⁶ Pool Code 96072
⁷ Property Code 26694	⁸ Property Name Davis "18"	⁹ Well Number 1

II. ¹⁰ Surface Location

Ul or lot no. D	Section 18	Township 20S	Range 27E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/17/07	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date 03/17/07	²³ TD	²⁴ PBTD CIBP @ 10,200	²⁵ Perforations 8832-8844	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2	13-3/8	515	625		
12-1/4	9-5/8	2915	975		
8-1/2	5-1/2	10,550	2200		
	2-7/8	8711			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 03/17/07	³³ Test Date 04/05/07	³⁴ Test Length 24	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 0	³⁹ Water 105	⁴⁰ Gas 5		⁴¹ Test Method Pumping
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>			OIL CONSERVATION DIVISION		
Printed name: <i>Cathy Wright</i>			Approved by: BRYAN G. ARRANT		
Title: Sr. Eng Tech			Title: DISTRICT II GEOLOGIST		
E-mail Address: wrightc@pogoproducing.com			Approval Date: MAY 01 2007		
Date: 04/27/07		Phone: 432-685-8100			