Submit To Appropriate State Lease - 6 copies	nit To Appropriate District Office  Lease - 6 copies  State of New Mexico					Form C-105				
Fee Lease - 5 copies	Fee Lease - 5 copies Energy, Minerals and Natural Resources					Revised June 10, 2003				
District I 1625 N. French Dr., He	obbs, NM 88249	AND AND AND	Oil Conservation 220 South St. Fr			WELL API NO.				
1625 N. French Dr., Ho <u>District II</u> 1301 W. Grand Avenu <u>District III</u>	e Artesia NM 88210	3 1	Moil Conservation	Division	}	30-015-35047				
District III	e, Allesia, Allesia	STEEL.	1220 South St. Fra	ancis Dr.		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., A	Aztec, NM 8/41	50 1	/ Santa Fe, NM 8	37505	ŀ	State Oil & Gas Lease No.				
1220 S. St. Francis Dr.	, Santa Fe, NM 8750					VO-6515				
WELLCO	MPLETION	OR RECO	MPLETION REPOR	RT AND LO	OG					
la. Type of Well:						7. Lease Name of	or Unit Agre	ement Na	me	
OIL WELL	X GAS WELL	DRY	OTHER		1	<u>-</u>				
b. Type of Comple	etion:					Draw BJL Sta	ate			
WELL (										
2. Name of Operator						8. Well No.				
Yates Petroleum  3. Address of Opera						1 9. Pool name or Wildcat				
		, NM 88210	0 (505) 748-1471			Brushy Draw; Delaware, North				
4. Well Location		<del>/</del>				····				
	rz 2210	x	C4h	*	2210	F . F	m	1174	<b>.</b> .	
Unit Letter _	K : 2310	_ Feet From Th	he South	Line and	2310	Feet Fro	m The	w est_	Line	
Section	36	Township	p 25S	Range 29E		NMPM		Edd	ly County	
10. Date Spudded	11. Date T.D. Read		Date Compl. (Ready to Prod.)		ations (DF&	RKB, RT, GR, e	etc.) 1	4. Elev. C	Casinghead	
RC 2/15/07	11/1/06	1	3/1/07			3071'KB				
15. Total Depth 9300'	16. Plug Ba 8994'	k T.D.	17. If Multiple Compl. How Zones?		Intervals	Rotary Tools		Cable To	ools	
19. Producing Interv		tion - Ton Bott				Pulling Unit	. Was Direc	tional Sur	vev Made	
5602'-7036' De		211011 - 10p, Bott	ioni, i vanio			N		tional Sal	vey Made	
21. Type Electric an						22. Was Well C	Cored			
None for recom	pletion					No				
23. CASING SIZE	WEIGH	T LB./FT.	CASING RECORD	RD (Report all HOLE S		well)  CEMENTING	BECORD	43	OUNT PULLED	
CASING SIZE	WEIGH	I LB./FI.	DEFINSE	HOLE	SIZE	CEMENTING	RECORD	Alv	IOUNI PULLED	
			REFER TO ORIG	INAL COM	1PLETIO	N		L		
						Ī				
24.		·	LINER RECORD		25.	TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ		DEPTH SE	ET	PACKER SET	
					2-	7/8"	7170'			
26 Perfection	and Gatamal ain			27 A CID	CHOT ED	A CTUDE CE	ATENITE COL	UPPAR :	ETC	
26. Perforation re 6836'-6846' (11				DEPTH INT			JRE, CEMENT, SQUEEZE, ETC. OUNT AND KIND MATERIAL USED			
6858'-6864' (7)	,			7006'-703					id and 27 balls	
7006'-7010' (5)		(,)		6836'-686					id and 27 balls	
7024'-7036' (13	7024'-7036' (13)				Acidize w/1000g 7-1/2% IC acid					
5602'-5606' (5)						Acidize w/250g 7-1/2% IC acid				
28			PRO	DUCTIO		-				
Date First Production		Production Meth	hod (Flowing, gas lift, pumpin			Well Status (			- A10/00/1997-1	
3/1/0			Pumping					oducing		
Date of Test 3/7/07	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl	Ga:   73	s - MCF	Water - Bb	ol.	Gas - Oil Ratio NA	
Flow Tubing	Casing Pressure	Calculated 2		Gas – M		Water - Bbl.		ravity _ Al	NA PI - (Corr.)	
Press.	NA	Hour Rate	6	73		Water - Bot. 36	NA	arity - Al	(0011.)	
NA										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By										
Flaring Scott Johnson 30. List Attachments										
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date April 30, 2007										
Signature	you Have	Na Na	ame Tina Huerta	_ Title <u>Reg</u>	ulatory Co	ompliance Sur	ervisor	Date <u>A</u>	pril 30, 2007	
E-mail Address	tinah@ypcnn	.com								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

astern New Mexico	Northwe	Northwestern New Mexico			
T. Bell Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Miss	T. Cliff House	T. Leadville			
T. Devonian	T. Menefee	T. Madison			
T. Siluro-Devonian	T. Point Lookout	T. Elbert			
T. Montoya	T. Mancos	T. McCracken			
T. Simpson	T. Gallup	T. Ignacio Otzte			
T. McKee	Base Greenhorn	T. Granite			
T. Ellenburger	T. Dakota				
T. Rustler	T. Morrison				
T. Cherry Canyon	T.Todilto				
T. Brushy Canyon	T. Entrada				
T. Bone Spring	T. Wingate				
	T. Chinle				
	T. Permian				
	T. Penn "A"				
	T. Strawn T. Atoka T. Miss T. Devonian T. Siluro-Devonian T. Montoya T. Simpson T. McKee T. Ellenburger T. Rustler T. Cherry Canyon T. Brushy Canyon	T. Bell Canyon T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Siluro-Devonian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Rustler T. Rustler T. Morrison T. Cherry Canyon T. Brushy Canyon T. Bone Spring T. Wingate T. Chinle T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORTANT \	WATER SANDS	
Include data on rate of	water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
,	LITHOLOGY RECORD	Attach additional sheet if neo	cessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
		ļ					
		:					
				:			