: 4326872521 Fax sent by 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

to current practices

1220 S. St. Francis Dr., Santa Fe, NM 87505

ENDEAVOR ENERGY State of New Mexico Energy Minerals and Natural Resources

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Pg: 1/1

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Ce office

Is pit or below-grade ta	ade Tank Registration or Closunk covered by a "general plan"? Yes No or below-grade tunk Closure of a pit or below-gr	OCD - ARBEIT
Operator: LCX Energy LLC Telephon Address: 110 N. Marila Fell St Suite Facility or well name: 1625 State Com 91 API#:	ne: <u>432-687-1575</u> e-triail address: 141 200 Milland, Tie 7770 30-015-34854, U/I. or Okt/Otr	ryge ecronline.com
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume 160 bbl	Below-grade tank Volume:bbl Type of fluid: Construction tasterial: Double-walled, with leak detection? Yes If not, explain why not. Less than 50 feet (20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) >>>>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
If this is a pit clasure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite. If offsite, name of facility		
Additional Comments: Work plan for the closure of drilling An encapsulation trench will be excavated and lined with a emplaced into the encapsulation trench. A 20 mil syntheti underlying trench area. Then encapsulation trench will then call and 48 hr. notice will be provided to the Oil Conservation	pit. The drilling pit contents will be mixe 12 mil synthetic liner on former drilling p ic liner will be placed over the pit content be backfilled back to condensing a min of	it site. Drilling pit contents will then be its with a min of a 3' over lap of the 3' of clean soil and like material. A one in Pit closure actions will begin I week
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date: 4/30/07 Printed Name/Title Larry Gillette Guration 5	of my knowledge and belief. I further certify that the company of a general permit , or an (attached) alternate	ne above-described pit or below-grade tank tive OCD-approved plan 🗵.
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents are operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or sy other federal, state, or local laws and/or
Approval: Printed Name/Title	Signature Mod Lennus	n
Esamples are to be obtained for analysis from the berial franch and submitted to OCA from to linking tranch. Samples are to be obtained from drilling pit and analysis submitted to OCA prior to back felling. Solide Pication process subject to current practices		