Form 3160-5 (April 2004)

UNITED STATES. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NM 100542

SUNDRY NOTICES AND REPORTS ON WELLS

	is form for proposals t ell. Use Form 3160-3 (6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or	CA/Agreement, Name and/or No.				
1. Type of Well Oil Well	8. Well Name and No. PAISANO FEDERAL #1 9. API Well No. 30-005-63840 10. Field and Pool, or Exploratory Area					
2. Name of Operator JALAPENO Sa Address P.O. BOX 1608						
4. Location of Well (Footage, Sec., 330' FSL & 330' FEL S.12,	Wolf Lake, San Andres, South 11. County or Parish, State CHAVES COUNTY, NM					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYP				
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	,	Water Shut-Off Well Integrity PERFORATING & CEMENTING	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontall ne work will be performed or prov	ly, give subsurface location ide the Bond No. on file w results in a multiple compl	s and measured and tru ith BLM/BIA. Require etion or recompletion in	e vertical depth: d subsequent re n a new interval	rk and approximate duration thereof. s of all pertinent markers and zones. eports shall be filed within 30 days , a Form 3160-4 shall be filed once	

2200

determined that the site is ready for final inspection.)

5/11/07 RAN CEMENT BOND LOG (HALLIBURTON). ENCOUNTERED CEMENT WITHIN THE 5 1/2" CASING AT 2170'. DETECTED TOP OF CEMENT OUTSIDE OF HOLE AT 1610. (THERE APPEARS TO BE THIEF ZONE FROM 1732 TO 1750 WHICH PROBABLY TOOK EARLIER CEMENT.) PERFORATED WITH 3 HOLES AT 1585. BROKE CIRCULATION WITH KILL TRUCK TO JUDGE VOLUME NEEDED FOR REMEDIAL CEMENT JOB.

5/12/07 CEMENTED (HALLIBURTON) WITH 260 SACKS CLASS C CEMENT WITH 2% KCL THROUGH PERFORATIONS AT 1585. THIS VOLUME CALCULATED TO BRING CEMENT WITHIN SURFACE CASING. SEE ATTACHED HALLIBURTON REPORT.

5/13-14/07 WOC 48 HOURS

14. I hereby certify that the foregoing is true and correct Name (Printyd/Typed)		
HARVEY E. YATES, SR.	Title PRESIDENT	
Signature AAAAAA AAAAAAA	Date 5/14/07	05/14/2007
VACCEPTED THIS SPACE FOR FEDERAL	OR STATE OFFI	CE USE
Approved by Approv	Title	Date
Conditions of approval, it any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Title 18 U.S.C. Section 1007 and THe 43 H.S.C. Section 1312, make it a crime for any states any false, fictitious of frauditure in statements or representations as to any matter	person knowingly and willf within its jurisdiction.	fully to make to any department or agency of the United

HALLIBURTON

Cementing Job Summary

Sales Order #: 5100858 Sold To #: 303075 **Ship To #**: 2563205 Quote #: Customer: JALAPENO CORPORATION Customer Rep: Yates, Harvey Well Name: Paisano Federal Well #: 1 API/UWI #: County/Parish: Chaves Field: WOLF LAKE City (SAP): ROSWELL State: New Mexico SOUTH Contractor: Workover rig Rig/Platform Name/Num: ????? Job Purpose: Squeeze Perfs Well Type: Development Well Job Type: Squeeze Perfs Sales Person: RIPLEY, STEVE Srvc Supervisor: KUHN, MICHAEL MBU ID Emp #: 240783 Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# ALVAREZ, 5.0 401465 HERNANDEZ, JEFF 5.0 392786 JONES, CRAIG 5.0 403976 SALVADOR 5.0 KUHN, MICHAEL L 240783 SYNNOTT, YVETTE 5.0 386548 **Janine** Equipment **HES Unit # HES Unit#** Distance-1 way **HES Unit #** Distance-1 way Distance-1 way **HES Unit#** Distance-1 way 10582896 70 mile 10633273 70 mile 10912751 70 mile 7093 70 mile Job Hours Date On Location Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours 05-12-07 TOTAL Total is the sum of each column separately A STATE OF THE STA Date Formation Name Time Time Zone ormation Depth (MD) Top Bottom Called Out 12 - May - 2007 02:00 MST 12 - May - 2007 06:30 Form Type BHST On Location MST 1560. ft 12 - May - 2007 09:04 Job depth MD Job Depth TVD 1560. ft Job Started MST Water Depth Wk Ht Above Floor Job Completed 12 - May - 2007 10:19 MST Perforation Depth (MD) From Departed Loc 12 - May - 2007 11:30 MST To **Well Data** Description ID Weight Thread Top MD New / Max Size Grade **Bottom** Top **Bottom** Used pressure in lbm/ft MD TVD TVD in psig ft ft Tubing Used 2.375 1.995 4.6 J-55 1560. Surface Casing Used 8.625 7.921 32 J-55 500. 15.5 2300. **Production** Used 5.5 4.95 J-55 Casing **Tools and Accessories** Size Qty Make Depth Size Qty Make Size Make **Type** Depth **Type** Qty Type **Guide Shoe** Top Plug Packer Float Shoe **Bridge Plug Bottom Plug** 5.5 HES 1560 Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers AVAIL TO THE TENER LEADING FOR THE POST AND THE TO THE REAL PROPERTY AND ADDRESS OF THE PARTY OF THE PART Miscellaneous Materials Surfactant Gelling Agt Conc Conc Acid Type Qty Conc % Treatment Fld Conc Inhibitor Conc Sand Type Size Qty

The Road to Excellence Starts with Safety

Summit Version: 7.20.130

Saturday, May 12, 2007 10:57:00

HALLIBURTON

Cementing Job Summary

The state of the						Fluid Data				Wil.	# 2 J II			
Fluid (m. stejači) M	ype ,		Fluid	Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	1	Fluid al/sk	Rate bbl/min		al Mix Gal/sk
1 Premium	Plus	CMT - PREMIUM PLUS CEMENT (100012205)				260.0	sacks	14.8	1.35		3.39	6.39		
2 %		CALCIUI	I CHLORID	E - HI TEST	PEL	LET (1000050	53)							
6.387 Gal	. , ,	FRESH	VATER		-									
4 Chambank	Value:		Pressu	Ires 💮		Control of the second			/olumes				1454	
Displacement	6			1	Lost Returns Cement Return		NO	Cement Slurry Actual Displacement			63 Pad			
Top Of Cement							NO			5	Treatn	nent		
Frac Gradient		15 M	15 Min		Sp	acers	5	Load and Breakd		own		Total Job		108
TANKAN .			i i i i i i i i i i i i i i i i i i i	编 说:(10.00年)	i sini	Rates	Ja de la la	Magy is		4				234
Circulating	2		Mixing		3	Displac		3	3	Av		ob	2	
Cement Left In	Pipe	Amount	Oft Re	eason Sho	e Joi	nt								
Frac Ring #1@		ID	Frac ring #	2@	D	Frac Rin	g#3@	1	D	Frac	Ring	#4@	I	D
The Inform	ation	Stated	Herein Is	Correct	Ci	ustomer Represe	entative S	Signature						

Summit Version: 7.20.130

Saturday, May 12, 2007 10:57:00

