

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alameda NM 88210
Month - Year - 2007
OCD - ALAMEDA, NMFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator JALAPENO CORPORATION

3a. Address P.O. BOX 1608, ALB., NM 87103

3b. Phone No. (include area code)
505-242-2050

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 330' FEL S.12, T.9-S, R. 27-E

5. Lease Serial No.

NM 100542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PAISANO FEDERAL #1

9. API Well No.

30-005-63840

10. Field and Pool, or Exploratory Area

Wolf Lake, San Andres, South

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PERFORATING &
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CEMENTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/11/07 RAN CEMENT BOND LOG (HALLIBURTON). ENCOUNTERED CEMENT WITHIN THE 5 1/2" CASING AT 2170'. DETECTED TOP OF CEMENT OUTSIDE OF HOLE AT 1610. (THERE APPEARS TO BE THIEF ZONE FROM 1732 TO 1750 WHICH PROBABLY TOOK EARLIER CEMENT.) PERFORATED WITH 3 HOLES AT 1585. BROKE CIRCULATION WITH KILL TRUCK TO JUDGE VOLUME NEEDED FOR REMEDIAL CEMENT JOB.

5/12/07 CEMENTED (HALLIBURTON) WITH 260 SACKS CLASS C CEMENT WITH 2% KCL THROUGH PERFORATIONS AT 1585. THIS VOLUME CALCULATED TO BRING CEMENT WITHIN SURFACE CASING. SEE ATTACHED HALLIBURTON REPORT.

5/13-14/07 WOC 48 HOURS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HARVEY E. YATES, JR.

Title PRESIDENT

Signature

Date

5/14/07 05/14/2007

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

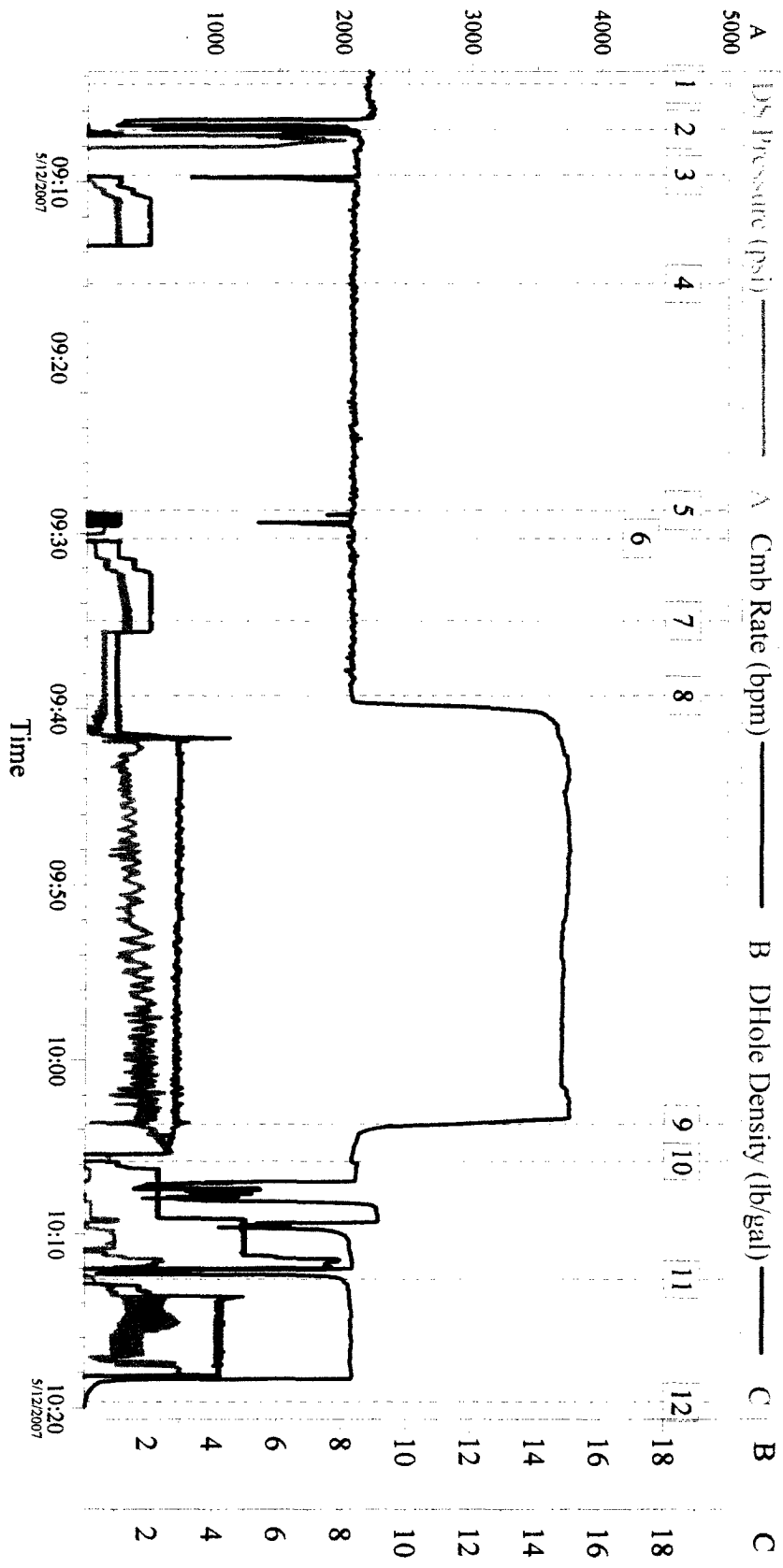
Title 18 U.S.C. Section 101 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HALLIBURTON

Cementing Job Summary

Fluid Data										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Premium Plus	CMT - PREMIUM PLUS CEMENT (100012205)	260.0	sacks	14.8	1.35	6.39		6.39	
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
6.387 Gal		FRESH WATER								
Calculated Values			Pressures		Volumes					
Displacement	6	Shut In: Instant		Lost Returns	NO	Cement Slurry	63	Pad		
Top Of Cement		5 Min		Cement Returns	NO	Actual Displacement	5	Treatment		
Frac Gradient		15 Min		Spacers	5	Load and Breakdown		Total Job	108	
Rates										
Circulating	2	Mixing	3	Displacement	3	Avg. Job	2			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						



Event Log

1	Start Job	09:04:29	2	Test Lines	09:07:03	3	Pump Through Retainer	09:09:38
4	Set Tool	09:15:51	5	Pressure Up Backside	09:28:42	6	Brake Circulation	09:30:17
7	Pump Spacer 1	09:35:00	8	Pump Cement	09:39:15	9	Pump Displacement	10:03:40
10	Clean Lines	10:05:48	11	Reverse Circ. Well	10:12:38	12	End Job	10:19:39

Customer: Jalapeno
Co Rep Harvey Yates

Job Date: 05-12-07
Serv Super Mike Kuhn

Ticket #: 5100858
Squeeze

CemWin v1.7.2
12-May-07 10:37