

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 West Grand, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30 - 015 - 24425
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L - 654
7. Lease Name or Unit Agreement Name: New Mexico "DI" State
8. Well No. 1
9. Pool name or Wildcat Dark Canyon Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
Unit Letter: **E** : **1880'** feet from the **North** line and **660'** feet from the **West** line
Section **19** Township **23 S** Range **26 E** NMPM **Eddy** County
1. Elevation (Show whether DR, RKB, RT, GR, etc.)
3430' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>


Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

- 3-06-02: MIRU Key Rig # 401. Tubing and rods were stuck, so Key ran an outside back-off on the tubing. POH with 3348' tubing and fished rods to below there. NMOCD Artesia approved the procedural changes to the P&A.
- 3-07-02: Pumped 25 sx plug at 3348', WOC, but didn't tag cement. Pumped 2nd 25 sx plug at 3348', WOC, but didn't tag the cement.
- 3-11-02: Set a CIBP at 3348' and pumped 25 sx cement on top. Loaded hole with 10 PPG salt gel mud.
- 3-12-02: Pumped a 25 sx plug across 8-5/8" intermediate casing shoe from 1700' to 1472'. WOC and tagged plug. Pumped 25 sx cement from 908' - 680'. Shot SQZ perfs at 675'. Pumped 70 sx cement and filled the casing. Squeezed cement into annulus, but couldn't circulate at 500 psi. Tagged plug at 5'.
- 3-13-02: Cut off wellhead and topped off the 5 1/2" casing annulus with cement. Set dry hole marker, back filled and cleaned the location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Engineer DATE 3-13-02

Type or print name Robert McNaughton
(This space for State use)

APPROVED BY  TITLE _____ DATE FEB 17 2004

Conditions of approval, if any:

ADEL AND GUSSMAN PERMIA.

New Mexico "DI" State No. 1

1880' FNL, 660' FWL, Unit E, Sec 19, 23S, 26E, Eddy County, NM

API # 30-015-24425

Elev. 3430' GL

P&A: 3-13-02

13-3/8", 54.5#, @ 625'
475 sx, circulated
17-1/2" hole

DV Tool @ 858'
367 sx, DNC, cement fell back
1" to surface from 1016'
800 sx, 6 stages, circulated

8-5/8", 24#, K-55 @ 1593'
550 sx, circ. to DV tool?
11" hole

5-1/2", 17#, K-55 @ 5027'
800 sx, TOC @ 1096' by temp.
7-7/8" Hole

Topped off annulus with cement

Squeeze perfs @ 675'
Filled casing with 70 sx,
SQZD cement into annulus @ 500 psi.
25 sx plug from 680' - 908'

25 sx across intermediate shoe
1472' - 1700', tagged

CIBP @ 3348'. Pumped 25 sx on top
Pumped 2 plugs of 25 sx each at 3348'
did not tag either plug

Delaware Perfs: 3970' - 4030'
@ 2 SPF, 32 holes, 1500 15%, 32/34 foam frac
Squeezed w/ 200 sx - 5/83

Delaware Perfs: 4390' - 4450'
@ 2 SPF, 36 holes, 1500 15%, 32/34 foam frac
Squeezed w/ 200 sx - 5/83

Delaware Perfs: 4690' - 4750'

Delaware Perfs: 4785' - 4848'
@ 2 SPF, 52 holes, 4500 15%, 96/102 foam frac

TD @ 5037'