Submit 3 Copies To Appropriate District	State of New Mexico		1	Form C-103
Office District I	Energy, Minerals and Nati	ıral Resources	<u> </u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	15 04405	
<u>District II</u> 1301 West Grand, Artesia, NM 87210	OIL CONSERVATION DIVISION		30 - 015 - 24425	
District III	2040 South Pacheco		5. Indicate Type of Lease STATE ■ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	1 120
2040 South Pacheco, Santa Fe, NM 87505				654
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name:				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR TOTAL OF THE COLUMN TO THE COLUMN				
1. Type of Well:		FEB 1 2 2004	New Mexico '	'DI" State
Oil Well Gas Well	Other	FEB : 2 /10/4		
2. Name of Operator		OCD-ARTESIA	8. Well No.	
Nadel and Gussman Permian, L.L.C. #155615				1
3. Address of Operator			9. Pool name or Wildcat	
	nfeld, Suite 508, Midland, T	exas 79701	Dark Canyon 1	Delaware, West
4. Well Location				
Unit Letter: E: 1880' feet from the North line and 660' feet from the West line				
Section 19		ange 26 E	NMPM	Eddy County
1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3430' GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND				
PULL OR ALTER CASING				
	COMPLETION	CEMENT JOB	_	
OTHER:		OTHER:		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103.				
3-06-02: MIRU Key Rig # 401. Tubing and rods were stuck, so Key ran an outside back-off on the				
	h 3348' tubing and fished re			
procedural changes to the P&A.				
3-07-02: Pumped 25 sx plug at 3348', WOC, but didn't tag cement. Pumped 2 nd 25 sx plug at 3348',				
WOC, but didn't tag the cement.				
3-11-02: Set a CIBP at 3348' and pumped 25 sx cement on top. Loaded hole with 10 PPG salt gel mud.				
3-12-02: Pumped a 25 sx plug across 8-5/8" intermediate casing shoe from 1700' to 1472'. WOC and				
	mped 25 sx cement from 9			
	ed the casing. Squeezed co	ement into annu	lus, but could:	n't circulate at 500
psi. Tagged plug				4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
3-13-02: Cut off wellhead and topped off the 5½" casing annulus with cement. Set dry hole marker, back filled and cleaned the location.				
Dack miled and c	Heaned the location.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Operations Engineer DATE 3-13-02				
A -////				
Type or print name Robert McNaughton (1966) 186 - 682 - 4429				
(This space for State use)				
($\triangle 00$		1	EED 17 2001
APPPROVED BY TITLE DIT 2001				
Conditions of approval, if and	TITLE		· · · · · · · · · · · · · · · · · · ·	DEEB 17 2004

.. ADEL AND GUSSMAN PERMIA.

New Mexico "DI" State No. 1

1880' FNL, 660' FWL, Unit E, Sec 19, 23S, 26E, Eddy County, NM API # 30-015-24425

Elev: 3430' GL

13-3/8", 54.5#, @ 625' 475 sx, circulated 17-1/2" hole

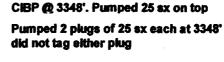
DV Tool @ 858' 367 sx, DNC, cement fell back 1" to surface from 1016' 800 sx, 6 stages, circulated

8-5/8", 24#, K-55 @ 1593' 550 sx, circ. to DV tool? 11" hole Topped off annulus with cement

Squeeze perfs @ 675'
Filled casing with 70 sx,
SQZD cement into annulus @ 500 psi.
25 sx plug from 680' - 908'

25 sx across intermediate shoe
1472' - 1700', tagged

.12



Delaware Perfs: 3970' -4030' @ 2 SPF, 32 holes, 1500 15%, 32/34 foam frac Squeezed w/ 200 sx - 5/83

Delaware Perfs: 4390' -4450' @ 2 SPF, 36 holes, 1500 15%, 32/34 foam frac Squeezed w/ 200 sx - 5/83

Delaware Perfs: 4690' - 4750'

Delaware Perfs: 4785' - 4848' @ 2 SPF, 52 holes, 4500 15%, 96/102 foam frac

5-1/2", 17#, K-55 @ 5027' 800 sx, TOC @ 1096' by temp. 7-7/8" Hole

TD @ 5037'