(Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	3h-015-32325
1301 W. Grand Ave., Artesia, NM 88	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
District IV	Santa Fe, NM 8/505 Co	5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	**************************************	No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
PROPOSALS.)	HON FOR PERMIT" (FORM C-101) FOR SUCH	Parkway State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 002
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado		162683
3. Address of Operator	007	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-09	70 /	Turkey Track; Morrow (Gas)
4. Well Location		
\ \tag{1.000}	90 feet from the <u>North</u> line and 19 Cownship 19S Range 29E NMF	
AND THE PARK	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3341' GR	
Pit or Below-grade Tank Application or C	losure 🗌	
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bbls; Con	struction Material
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTE	ENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	-
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	-
OTHER:	 □ OTHER:	
	ed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date of
	SEE RULE 1103. For Multiple Completions: Attac	
Well is currently producing from Turke	ey Track; Morrow (Gas) perfs in 2 intervals: 11282'	-11322' and 11412'-11460.'
02-19-07 Set RBP @ 11385.'		
02-20-07 Frac'd 11282'-11322' w/ 15000 gal J575 70, 106 tons CO2, and 44000# 20/40 Carbolite.		
02-23-07 TOOH w/ RBP.		
03-01-07 Released RC rig and sent to sales. Tubing – 2-3/8" to 11360.'		
03-04-07 New Well Test: 0 bbl oil, 0 bbl wtr, 343 mcf, TP 120, CP 580, open choke.		
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tank has been/will be constructed or closed acc	ove is true and complete to the best of my knowledge cording to NMOCD guidelines \square , a general permit \square or an	e and Delief. I further certify that any pit or below-grade (attached) alternative OCD-approved plan .
SIGNATURE Vatahi Su	TITLE Reg Analyst 1	DATEMay 21, 2007
Type or print name Natalie Kruege	eremail address <u>:nkrueger@cimarex.con</u>	
For State Use Only		MAY 2 2 2007
APPROVED BY: FOR F	RECORDS ONLY TITLE	DATE
Conditions of Approval (if any):		

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