

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-0405444							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Todd 23A Federal 38							
3a. Phone No. (include area code) 405-228-8699		9. API Well No. 30-015-35076							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FNL & 860' FEL At top prod. Interval reported below At total Depth 660' FNL & 860' FEL		10. Field and Pool, or Exploratory Sand Dunes; Morrow							
14. Date Spudded 11/10/2006		11. Sec. T., R., M., on Block and Survey or Area SEC 23 T23S R31E							
15. Date T.D. Reached 2/19/2007		12. County or Parish 13. State Eddy New Mexico							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3486' GL							
18. Total Depth: MD 15300' TVD		20. Depth Bridge Plug Set: MD TVI							
19. Plug Back T.D.: MD 14960' TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HI-RES/LATEROLOG ARRAY/MICRO-CFL/GR & THREE DET/LITH/DENS/COMP/NUETRON/GR & CBL/VDL/GR/CCL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H-40	65#	0	860'		960 sx CI C; 50 sx to pit			
14 3/4"	10 3/4" HCK-55	45.5#	0	4542'		2800 sx CI C; 150 sx to pit			
9 7/8"	7 5/8" P-110H	29.7#	0	12700'		740 sx CI H & 995 sx CI C; 172 to pit		TOC 1980'	
6 1/2"	5 1/2" P-110H	20#		15300'		262 sx CI H			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Morrow		14703	14760	14703-14760		4 spf	64	Producing	
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
14703-14760		Acidize w/ 1800 gals 7 1/2% 20% Methanol w/ 84 BS. Frac w/ 50,500 gals binary foam using 52,500# sintered bauxite 20/40.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/15/2007	24	→	506	2807	1347			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	506	2807	1347	#DIV/0!	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	814'
				Salado	1148'
				Base of Salt	4223"
				Lamar Ls	4431'
				Bell Canyon	4477'
				Cherry Canyon	5339'
				Brushy Canyon	6996'
				Bones Springs	8299'
				Wolfcamp	11628'
				Strawn	13331'
				Atoka	13550'
				Morrow	14323'

02/27/07- 4/02/07 MIRU PU. TOL @ 12,396' - 12" cmt. CHC w/ 2% KCL. RIH w/ CBL/GR/CCL tool. Tag @ 14960'. Pull log from 14960 - 12387 w/1000# press. TOC on 7 5/8" csg @ 1980'. Swab to 1500'. RU & RIH perf Morrow 14,756-60' @ 4 spf: 16 holes, 14,750-52' @ 4 spf: 8 holes, 14,722-26' @ 4 spf: 16 holes; 14,716-18' @ 4 spf 8: holes, 14,703-06' @ 4 spf: 12 holes. No blow. RU swab & made 12 runs. RU BJ Service & acidize w/1800 gals 7 1/2% acid 20% Methanol w/84 BS @ 4.5 bpm. RU & RIH w/ swab. Made 2 swab runs & continue to swab. Bled press off & RU Pro WL. RIH w/ BHP bomb. Retrieve bomb. NU tree. NU BOP. RU & RIH w/ swab made 4 runs. TOOH w/ tbg & pkr. ND BOP. NU Frac Valve. RU BJ & frac dn csg w/50,500 gals binary foam using 52,500# sintered bauxite 20/40 loaded @ 10,000'. RD PT. Set pkr @ 14,360'. NU tree. POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

5/7/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TODD 23A FEDERAL #38

LEASE & WELL

SEC 23-T23S-R31E

LEA COUNTY, NM

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY PRODUCTION 20 N BROADWAY, SUITE 1500

OKLAHOMA CITY, OKLAHOMA 73102 ATTN: WES HANDLEY

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

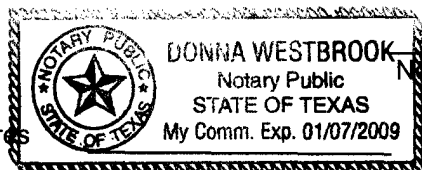
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
215	0.75	7750	0.75				
503	0.5	8220	0.75				
826	0.25	8700	1				
1108	1.75	9199	1.5				
1608	0.25	9610	2				
2108	0.5	10070	0.75				
2608	0.25	10570	1.75				
3108	0.75	11079	1.5				
3540	1.25	13670	7				
3998	1	13719	6.25				
4920	0.75	13965	9				
5450	0.75	14073	8				
5950	0.75	14259	7.5				
6450	0.75	14848	8.25				
6943	0.5	15295	8				

By

Keith Dunn-District Manager

Subscribed and sworn to before me this 20th day of February, 2007



My Commision Expires

MIDLAND

County

TEXAS