

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.

30-015-34630

5. Indicate Type of Lease

☐ STATE☒ FEE

State Oil &amp; gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260

7. Lease Name and Unit Agreement Name

Kaiser B 18 F

8. Well No.

8

9. Pool name or Wildcat

Red Lake; Q-GB San Andres

4. Well Location

Unit Letter F 1500 feet from the NORTH line and 1725 feet from the WEST lineSection 18 18S Township 27E Range NMPM Eddy County

10. Date Spudded

7/30/2006

11. Date T.D. Reached

8/9/2006

12. Date Completed

2/13/2007

13. Elevations (DR, RKB, RT, GL)\*

3284' GL

14. Elev. Casinghead

15. Total Depth: MD

3504'

16. Plug Back T.D.:

2568'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

XXX

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

1557-2359' San Andres

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

LSS/DLL/MGRD

22. Was Well Cored

NO

## 23 CASING RECORD (Report all strings set in well)

| Casing Size | Weight LB./FT. | Depth Set | Hole Size | Cementing Record | Amount Pulled |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 48#            | 210'      | 17 1/2"   | 475 sx Cl C      |               |
| 8 5/8"      | 24#            | 1209'     | 12 1/4"   | 715 sx Cl C      |               |
| 5 1/2"      | 15.5#          | 3504'     | 7 7/8"    | 800 sx Cl C      |               |

## 24 Liner Record

| Size | top | Bottom | Sacks Cement | Screen | Size   | Depth Set | Packer Set |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2 7/8" | 2350'     |            |

## 25 Tubing Record

26. Perforation record (interval, size, and number)

2685-3001'; 38 holes

1557-2359'; 35 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

| Depth Interval | Amount and Kind Material Used  |
|----------------|--|
| 2685-3001'     | Acidize w/3000 gals 15% HCl acid; Frac w/ 129,535 gallons 10# Brine + 15,500 # 100% Lite Prop 125 14/30 sand + 20,588# 100% Siber Prop 16/30 sand. |
| 1557-2359'     | Acidize w/ 3000 gallons 15% HCl. Frac w/ 220,000 gallons Aqua Frac 1000, 135,500# 20/40 brn sand, 24,500# Siberprop 16/30 sand.                    |

## 28 PRODUCTION

|                                    |                    |  |                           |                 |                 |  |                                |
|------------------------------------|--------------------|--|---------------------------|-----------------|-----------------|--|--------------------------------|
| Date First Production<br>2/13/2007 |                    | Production Method (Flowing, Gas lift, pumping - Size and type pump)<br>Pumping |                           |                 |                 | Well Status (Prod. Or Shut-In)<br>Producing Oil Well |                                |
| Date of Test<br>3/3/2007           | Hours Tested<br>24 | Choke Size   | Prod'n For Test<br>Period | Oil - Bbl<br>71 | Gas - MCF<br>50 | Water - Bbl<br>330                                   | Gas - Oil Ratio<br>704.2253521 |
| Flowing Tubing Press.              |                    | Casing Pressure  | Calculated 24-Hour Rate   | Oil - Bbl<br>71 | Gas - MCF<br>50 | Water - Bbl<br>330                                   | Oil Gravity - API (Corr.)      |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

## Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

DATE

5/21/2007

E-mail Address:

Norvella.adams@dvn.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS  
SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... feet.....

No. 2, from ..... to ..... feet.....

No. 3, from ..... to ..... feet.....

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

| From | To | Thicknes In Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|----|------------------|-----------|------|----|-------------------|-----------|
|      |    |                  |           |      |    |                   |           |