Submit 3 ₁ Copies To Appropriate District Office	State of New Mexico	Form C-103								
District I	Energy, Minerals and Natural Resource	ees May 27, 2004 WELL API NO.								
1625 N. French Dr., Hobbs, NM 88240 District II	20.015.24620									
1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION									
1000 Rio Brazos Rd., Aztec, NM 87410	District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505									
District IV	6. State Oil & Gas Lease No.									
1220 S. St. Francis Dr., Santa Fe, NM 87505										
SUNDRY NOTION	7. Lease Name or Unit Agreement Name									
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC										
PROPOSALS.)	Kaiser B 18 F 8. Well Number 8									
1. Type of Well: Oil Well										
2. Name of Operator	9. OGRID Number									
Devon Energy Production Company 3. Address of Operator	', LP	6137 10. Pool name or Wildcat								
20 North Broadway, Oklahoma City	Glorieta-Yeso; NE									
4. Well Location	Grotten 1 coc, 1 r.D									
	1500 feet from the North line and	1725 feet from the West line								
Section 18	18S Township 27E Range									
Section 18	11. Elevation (Show whether DR, RKB, RT, C									
3284' GR										
Pit or Below-grade Tank Application or	Closure									
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water										
Pit Liner Thickness: mil	Below-Grade Tank: Volumeb	bls; Construction Material								
12. Check A	ppropriate Box to Indicate Nature of N	otice. Report or Other Data								
		_								
NOTICE OF IN		SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	_ WORK									
TEMPORARILY ABANDON DULL OR ALTER CASING	<u></u>	CE DRILLING OPNS. P AND A DESCRIPTION OF THE PROPERTY OF THE P								
FULL OR ALTER CASING [MOLTIFLE COMPL CASING/C	EMENT JOB								
OTHER:		Recompletion								
		ails, and give pertinent dates, including estimated date								
	k). SEE RULE 1103. For Multiple Completic	ons: Attach wellbore diagram of proposed completion								
or recompletion.										
2/7/07 MIRU PU. POOH with rods	and pump. POOH with tubing. RIH with RBF	and set at 2568'. Circulate hole with 80 bbls fresh								
	ed 30' of sand on top of RBP. POOH with tubi									
		1 SPF; 0.40 EHD. RIH with packer and set at 1489'.								
	gallons 15% HCl. Release packer. POOH with									
2/12/07 MIRU. Frac w/ 220,000 gallons of Aqua Frac 1000, 135,500 # of 20/40 brown sand, 24,500# of Siberprop 16/30 and flush with										
1,473 gallons of slick fresh water. RD. 2/13/07 RIH with bailer. Clean out sand. TOOH. RIH with pump, rods, and tubing. Hung well on production.										
2713707 Tell Will buildi. Cibali but	and 10011. Idi1 with pump, rous, and tuoning	5. Trung wen on production.								
The least of the l										
grade tank-das been/will be constructed or	bove is true and complete to the best of my knowledge according to NMOCD guidelines. The general number of the property of the	owledge and belief. I further certify that any pit or belowermit or an (attached) alternative OCD-approved plan								
	γ									
SIGNATURE /	TITLE_Sr. Staff Eng	. TechDATE_5/21/07								
Type or print name Norvella Adams	E-mail address: norvella.adams@dvn.com	Telephone No. 405-552-8198								
For State Use Only										
APPROVED BY:	TITLE	DATE								

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Instructions on back

Submit to Appropriate District Office

District III						. NIBE O						3 Copies		
	zos Rd., A	ztec, NM 874	10		Santa Fe, NM 87505						AMENDED REPORT			
District IV											AMENDI	ED REPORT		
_		inta Fe, NM 87		OWA D	E ES A NES	ATITUTE	D 1/7 A	TION	TO TI	ANCOO	DT			
<u>I</u>	REQ				LE AND A	AUTHO	KIZA	HON						
Operator Name and Address							² OGRID Number							
Devon Energy Production Company, LP							3 ,) for	6137					
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260						³ Reason for Filing Code RC								
⁴ Δ Dτ 1	Number	noma City, C	JK 731	02-0200	5 ,	Pool Name	L			4	Pool Code	*****		
	-015-34	630					Andra							
	erty Code		+	Red Lake; Q-GB San And ⁸ Property Name				⁹ Well Number						
respond code				Kaiser B 18 F							8			
II. ¹⁰ Surface Location														
UI or lot no.		Township	Range	Lot.Idn	Feet from the	North/Sou	h Line Feet from the Ea		ast/West Line		ounty			
F	18	188	27E	Loc. ran	1500	NOF		1 1		WEST	1	Eddy		
		lole Locat			1 1000	1		1		******				
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from	a the E	ast/West Line		ounty		
Of or lot lio.	Section	TOWNSHIP	Kange	Lot.Iuii	reet from the	Northbook	ui Line	I cet iton	Time La	150 WEST LINE		ounty		
12 Lse Code	13 Produc	cing Method Co	de l	14 Gas Conn	ection Date	15 C-129 Pen	mit Num	her 16	C-129 Ff6	ective Date	17 C-129 Ext	oiration Date		
S	'''	P			/2007	0 127 1 011			C 127 E.K		0 (2) 2/4	Julion Dane		
	and G	as Transp	orters		/200/				1.17					
16 Trans		as Italisp	orters	19 Transporte		20	POD	21	O/G	22 DOD	ULSTR Loca	tion		
OGR				and Add			FOD	'	<i>3</i> /G		Description	111011		
	15694			Navajo Re					0		2 total parent			
				PO Box	_				`					
	-		A	rtesia NN										
									_					
9	9171			DCP Mids					G					
			PO Box 50020 Midland TX 79710-0020											
			IVIIU	ianu i A	//IU-0020									
									-					
								İ						
IV. Proc	duced	Water												
	²³ POD					POD ULS	TR Loca	tion and D	escription					
		letion Dat	ta											
²⁵ Spud Date ²⁶ Ready Da		· ·				28 PBTD 29 Perforation								
7/30/20		2/13/2				2568								
31	31 Hole Size		32 Casing & Tubing Size				33 Depth Set			34	34 Sacks Cement			
17 1/2"		13 3/8"				210'			475 sx Cl C					
12 1/4" 7 7/8"		8 5/8" 5 1/2"				1209' 3504'			715 sx CI C					
	/ //8"		+	21	.14			3304		 -	800 sx C1	<u> </u>		
VI VV-11	LTcct	Data	-							_L				
	l Test		Daline - : T	2010	37 T D .	38	T !	s adh	39 701	- Dave	40 0	Desa		
³⁶ Date New Oil		Delivery Date 37 Test Date 2/13/2007 3/3/2007				<u>-</u>			Tbg. Pressure 40 Csg. Pressure					
		2/13/2007 3/3/2007 Oil ⁴³ Water			'	4 Gas			⁴⁶ AOF		est Method			
Chord Size		71 Water 330				50			AUF		mping			
I hereby certif	fy that the	rules of the Oil		tion division	have been comp	plied		<u>_</u>						
•	•				to the best of m		0	IL CON	ISER V	ATION DI	VISION	H		
knowledge apd)	 	9			G. AR				
						Approved	Approved by: DISTRICT II GEOLOGIST							
Printed Name:	**	Norvella /	Adams			Title:	~J.		2113115	<u> </u>		<u> </u>		
Title:	Sr. S	taff Enginee		chnician		Approval I	Date:			MAY 9	3 2007	, 		
Date:	5/21/20		Phone:		52-8198	1 ''					- 			
			٠		d name of the p	revious opera	tor							
11113 13 4	-mange UI	operator in ili	00101	– namovi dil	a number the p	rious opera	.,01					ľ		
Previous Operator Signature Pr						Printed Name	nted Name			Title	D	ate		