Form 3160-4 (April 2004)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Month - Year MAY 8 2007 OCD - ARTESIA, NM

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

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	WE	ΠÇ	***	ION	OR F	RECOMP	LETION	REPOR	RT AN	D FOE			5. Lease	Serial No.	NM 77042
la. Type	of Well	Ču		Gas W	ell	Dry	Other				<u> </u>		6. If Ind	ian, Allotter	e or Tribe Name
	of Complet	ion:	N	ew Well	• • • • • • • • • • • • • • • • • • • •	Work Over	Deep	oen Pla	ug Back	Diff	. Resvr				
			Other				···						Z Unit o	or CA Agree	ement Name and No.
	of Operate												8. Lease	Name and	Well No.
	imero O	peratir	ıy, Inc.										For 9. AFLV	<u>d Feder</u>	al# 2
3. Addre) Roy	1/33 [200110	II NIA	. esono	1/122	l l		(include a	e a coa	e)]		35462	
PO Box 1433, Roswell, NM 88202-1433 505 622 1001 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										1	10. Field and Pool, or Exploratory				
											I	Squar	e Lake,	GB/SA	
VI surface 980, ENT 8 330, EMT											ī			on Block and	
At top prod. interval reported below											<u> </u>	Survey or Area 20,16S, 31E			
At tot	al depth											l I	? Count Eddy	•	I3 State
14. Date			15.	Date T.I). Reacl	hed		16. Date C	'omplete	d .		1	17. Elevations (DF, RKB, RT, GL)*		
3/7/07	•		نــــــــــــــــــــــــــــــــــــــ	3/18/07				4/25/07		Ready	to Pro	d.	3941 G	L	
IR. Total	Depth: N	1D 4	1000		19. P	lug Back T.(D.: MD	3750		20. De	oth Bric	ige Plug Se	a: MD	379	50
TVD TVD															
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored?															
LDT/CNL/HNGS Was DST run? Directional Surve											•	omit report) Submit copy)			
23. Casia	ng and Lin	er Recoi	rd (Repo	ort all st	rings s	set in well)				1 0	Cuona	ouriey.	140	XX ICS	Saumit Copy y
Hole Size Size/Grade Wt. (#/RL) Top (M					150				of Sks. & Slu of Cement		urry Vol. Cem		t Top*	Amount Pulled	
12 1/4	8 5/8	1 2	24	 		583	+-	Depth			82	(1200)	Surfo	~~	
7.7/8			5.5			4000			350 sx C 8		_	Surface Surface			
				<u> </u>					ļ		 				
	-								 		┤				
34 Tubin	e Remed			L		<u> </u>			1		1		L		<u> </u>
Size		Set (MI	D) Packe	er Depth	(MD)	Size	Dep	th Set (MD)	Packer	Depth (MI))	Size	Depth	Set (MD)	Packer Depth (MD)
2 7/8	3230														
25. Produ	cing Intervi Formatio			Ton		Bottom	26.				6:	- N-			Deef Start
A) Lovi				Top 3402		3420		Perforated Interval		Size 4		No. Holes		 '	Perf. Status
B)	ngton S	31101		3420			402-20								
0															
D)															
	Fracture, To Depth Inter		Cement :	Squeeze.	etc.			1	mount a	nd Type of	Mater	ial			
3402-2				9 875	lhe '	16/30 Sar	nd w/ 6/	00 bbls X			, VICHELI		·····		····
								<i>77 DUIS</i> 73	mint Oc						
28. Prode	oction - Inte	rvat A	l											. .	
Date First	Test Date	Hours Tested	Test Produc	tion B	01	Gas MCF	Water BBL	Oil Grav Corr. A		Gas		Production	Method	·	
Produced 4/20/07	4/29/07		-	2		1 ^{™C} 17	0	36.3	rı	.464	¥ .	Pump	ina		
Choke	Thg. Press.	Csg.	24 Hr.	0		Gas	Water	Gas'Oil		Well St	atus				
Size	Flug. Sl	Press	Rate		ы. 15	17	BBL	Ratio 68	0			Pumpi	ng		
	uction - Int								<u>-</u>						
Date First Test Hours Produced Date Tested				Oil Gas BB1. MCF		Water BRI	Oil Grav Corr. Al	Oil Gravity Corr. APF		Gas Gravite		Method			
			 			1									
Choke Size	The Press	Csg. Press.	24 Hr. Rate	()i	i Bi	Gas MCT	Water BRL	Gas/Oil Ratio		Well Sta	tus				
.nr &	SI	* ********		▶ "	-	luk t	1	~		1					

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr: API	Gas Gravity	Production Method			
Choice Size	Thg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBI.	Gas MCF	Water BRI.	Gas/Oil Ratin	Well Status				
28c. Prod Date First Produced	uction - Int Test Date	erval D Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL \	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tog. Press. Floog. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disposition of Gas (Sold, used for fuel, verted, etc.)												
30. Sum	nary of Por	ous Zones	(Include Aq	ifers):	,	· · · · · · · · · · · · · · · · · · ·	31. Formati	on (Log) Markers				
tests,	r all import including (ecoveries.	tant zones depth inter	of porosity a val tested, cu	nd contents thicn used,	s thereof: C time tool ope	and all drill-stem I shut-in pressures						
Form	Formation Top Bott				Descri	otions, Content	s, etc.		Name 1	Top Meas. Depth		
32. Addis	ional rema	ks (include	plugging pr	ocedure):								
						e appropriate	_					
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:												
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please pris	F	helps Wi	nite		Title Pres	tle President					
Signal		#										
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.												

(Form 3160-4, page 2)