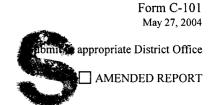
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Fran
Santa Fe, NM 87

	ACATI	ONFO	Operator Name		D, IND-E	111 DIX, DI	SIST ISTA	, PLUGBAC	<sup>2</sup> OGRID Num		
Devon Energy Production Co., L.P.								6137			
20 North Broadway OKC, OK 73102-8260						<sup>3</sup> API Number 30-015-20762				er	
<sup>3</sup> Property Code <sup>3</sup> Property										Well No.	
				Bu	rton Flat Dec	ep Unit		2			
			Proposed Pool 1 urton Flat; Strawn					10 Prop	osed Pool 2		
						Location					
UL or lot no. F	Section 2	Township 21S	Range 27E	Lot Idn Feet fro				Feet from the East/West I 1980 West		County Eddy	
			<sup>8</sup> Propo	sed Bottom H	ole Locati	on If Differen	t From Si	urface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the North/S	outh line	Feet from the	East/West line	County	
			1			l Information		······································		- 1	
	Type Code P		12 Well Type Co G		de <sup>13</sup> Cable/Rotary R		<sup>14</sup> Lease Type Code S		<sup>15</sup> Gr	<sup>15</sup> Ground Level Elevation 3298' GL	
	lultiple No	11	<sup>17</sup> Proposed Dep 1,600' (CIBP @ 1				19	19 Contractor 20 Spud Date		<sup>20</sup> Spud Date	
Depth to Grou			<u> </u>	Distance from		<i>′</i>		Distance from nearest surface water			
<u>Pit:</u> Liner	: Synthetic		nils thick Clay	Pit Volume:	bbls	Dr	illing Metho	<u>d:</u>			
Close	ed-Loop Sys	tem 🛚	•			<u>Fr</u>	esh Water	Brine Die	sel/Oil-based	Gas/Air 🗌	
			21	Proposed C	Casing an	nd Cement	Program	L			
Hole S	ize	Ca	sing Size	Casing weight/foot		Setting Depth Sacks of C		Sacks of Ce	nent Estimated TOC		
17 1/2	,"		3 3/8"	48#		605'		750 sx			
12 1/4"			9 5/8"	36#		2797		1250 sx			
8 3/4	8 3/4"		5 1/3"	17#		12599'		600 sx			
			If this application ogram, if any. Use				on the pre	sent productive zo	one and propose	ed new productive zone.	
1. RU 2. RU Str	JPU. ND tr J wireline t rawn w/ 3 ' (132 hole	ee. NU BOI ruck. RIH 1/8" guns lo s). Note: Ti		POOH. LD ~425 auge-ring/CCL to hasing as follows	5' of tubing. ool to 10,70 s: 1'0,120'-2	0'. Wireline set	CIBP at ~1	0,640'. (Dump b	ail 35' cmt aft	a as follows: er perforating). Perforate	
3. RI 4. RI 5. De	J BJ Service epending on	es. Stimulat swab test,	set at 10,080'. RU interval with 15 might remove pacoroduction. RDMC	% acid as per BJ ker and lower EC	l down. Recommend	dation. RD. RU			Marin-Yea May 3.55 CD-Assessa	nd 10536'-39'(3')' Total	
3. RI 4. RI 5. De 6. RI	J BJ Service epending on J swab. Sw	es. Stimulat swab test, ab well on p	e interval with 15 might remove pac production. RDMC	% acid as per BJ ker and lower EC ). 14' <b>CIBP</b> @ 11	I down. Recommend T to ~10,50	dation. RD. RU : 00'. ker @ 10,566'	swab and te	est.	MAY OF	10536'-39'(3')' Total	
3. RI 4. RU 5. De 6. RU  Open Perfs:	UBJ Service pending on Uswab. Sw 10,668'-90:	es. Stimulat swab test, ab well on p 5' Squeeze	e interval with 15 might remove pac production. RDM0 d Perfs: 5,386-54 cm given above is t	% acid as per BJ ker and lower EC D. 14' CIBP@11 これに ひれは rue and complete	I down. Recommend OT to ~10,50	dation. RD. RU : 00'. ker @ 10,566'	Note: No I	12S is expected to	encountered	10536'-39'(3')' Total  BOP to be used.	
3. RI 4. RU 5. De 6. RU  Open Perfs:  I hereby cerest of my kn constructed:	U BJ Service pending on U swab. Swab	es. Stimulat s swab test, ab well on p 5' Squeeze e information d belief. I f to NMOCD	e interval with 15 might remove pace production. RDM0 d Perfs: 5,386-54 on given above is turther certify that guidelines, , a	% acid as per BJ ker and lower EC D. 14' CIBP@11 SAK Culs rue and complete at the drilling pid	I down. Recommend T to ~10,50  1,000' Pacl D H C  to the t will be	dation. RD. RU : 00'. ker @ 10,566'	Note: No F	H2S is expected to preduce DNSERVAT	encountered STRUM	10536'-39'(3')' Total  BOP to be used.	
3. RI 4. RU 5. De 6. RU  Open Perfs:  3 I hereby cerest of my kn constructed an (attached)	U BJ Service pending on J swab. Sw 10,668'-90: rtify that the lowledge an according to alternative	es. Stimulat swab test, ab well on p 5' Squeeze e information d belief. I f to NMOCD e OCD-app	e interval with 15 might remove pace production. RDMO d Perfs: 5,386-54 m given above is turther certify that guidelines , a proved plant.	% acid as per BJ ker and lower EC D. 14' CIBP@11 SAK Culs rue and complete at the drilling pid	I down. Recommend T to ~10,50  1,000' Pacl D H C  to the t will be	dation. RD. RU : 00'. ker @ 10,566'	Note: No I	12S is expected to Preduce ONSERVAT	encountered STRUM ION DIVI	BOP to be used. SION	
3. RI 4. RU 5. Do 6. RU  Open Perfs:  3 I hereby cerest of my kn constructed an (attached)	U BJ Service pending on U swab. Sw 10,668'-90: rtify that the lowledge an according the laternative: Stephanie	es. Stimulat swab test, ab well on p 5' Squeeze e information d belief. I f to NMOCD e OCD-app	e interval with 15 might remove pace production. RDM0 d Perfs: 5,386-54 might remove is to the remove of the removed plant.	% acid as per BJ ker and lower EC D. 14' CIBP@11 SAK Culs rue and complete at the drilling pid	down. Recommend T to ~10,50  ,000' Pacl D H C  to the t will be , or	dation. RD. RU (200').  ker @ 10,566'  Approved by:	Note: No I	12S is expected to Preduce ONSERVAT BRYAN G. A DISTRICT	STRUM STRUM TION DIVI	BOP to be used. SION	
3. RI 4. RI 5. Do 6. RI  Open Perfs:  3 I hereby cerest of my kn constructed an (attached)  Printed name  Title: Sr. Sta	U BJ Service pending on U swab. Swab	es. Stimulat s swab test, ab well on p 5' Squeeze e informatic d belief. I f to NMOCD te OCD-app A. Ysasaga	te interval with 15 might remove pace production. RDMO d Perfs: 5,386-54 m given above is turther certify that guidelines, a proved plant.	% acid as per BJ ker and lower EC D. 14' CIBP@11 SAK Culs rue and complete at the drilling pid	down. Recommend T to ~10,50  ,000' Pacl D H C  to the t will be , or	dation. RD. RU 90'. ker @ 10,566'	Note: No I	12S is expected to Preduce ONSERVAT BRYAN G. A DISTRICT	encountered STRUM ION DIVI	BOP to be used. SION	
3. RI 4. RI 5. De 6. RI  Open Perfs:  3 I hereby cerest of my kn constructed an (attached)	U BJ Service pending on U swab. Sw 10,668'-90: rtify that the lowledge an according to alternative: Stephanie ff Engineeriess: Stephan	es. Stimulat s swab test, ab well on p 5' Squeeze e informatic d belief. I f to NMOCD te OCD-app A. Ysasaga	te interval with 15 might remove pace production. RDMO d Perfs: 5,386-54 m given above is turther certify that guidelines, a proved plant.	% acid as per BJ ker and lower EC ). 14' CIBP @ 11 chk Chls rue and complete at the drilling pit general permit	I down. Recommend T to ~10,50  1,000' Pact to the t will be , or	dation. RD. RU 100'.  ker @ 10,566'  Approved by:  Title:  Approval Date:	Note: No FOIL CO	Preduce DNSERVAT BRYAN G. A DISTRICT 1	encountered STRUE ION DIVI	BOP to be used. SION	

District !

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

•	AMENDED REPORT
THE LOCATION AND ACREAGE DEDICATION DEAT	

		W	ELL LOC	JATION	AND ACK	EAGE DEDIC	ATION PLA	.1		
<sup>1</sup> API Number				<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
30	0-015-20	0762				BURTON FLAT; STRAWN				
' Property Code			'Property Name BURTON FLAT DEEP UNIT					* Well Number		
OGRID No. 6137			DEV	DEVON ENERGY PRODUCTION CO., LP					. Plevation	
					<sup>10</sup> Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	2	21S	27E		1275	NORTH	1980	WEST	EDDY	
			<sup>11</sup> Bott	om Hole	Location If	Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acr	es 13 Joint or	r Infill 14 C	c nsolidation C	Code 15 Ord	ler No.					
320	i i									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	INCAN DITTIN	JAKD UNII HAS BEE	ATTITIOTED DI III	IL DIVIDION
16	= /	/		17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true
Lot 4	Lot 3	Lot 2	Lot 1	and complete to the best of my knowledge and belief.
Lot 4 Agh	Tot 3	6.59	44.40	Signature
	,	88.	, p.	STEPHANIE A. YSASAGA
1980'		,	٧١. /	Printed Name
2/	7:	K /	Y 10	SR. STAFF ENG TECH
Lot \$3	Lot 6	Lot /	Lot 8	05/01/07
40	J. J.	1 MD	48	Date
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was  plotted from field notes of actual surveys made by me or under
		1314	15167	my supervision, and that the same is frue and correct to the
	}	1,3,2,13	15 16 17 18 10 20	best of my belief.
		<i>i</i> //	2502	Date of Survey Signature and Seal of Professional Surveyor:
		OK. L. T.	EIVED	Signature and Sear Of 1 tolessional Stavesor.
			7507	
				Certificate Number