

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-14118	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: RECOMPLETION		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Yates Petroleum Corporation		7. Unit or CA Agreement Name and No. NM-105361	
3. Address 105 S. 4th Str., Artesia, NM 88210		3a. Phone No. (include area code) 505-748-1471	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980'FNL & 660'FWL (Unit E, SWNW) At top prod. Interval reported below Same as above At total depth Same as above		8. Lease Name and Well No. Allison CQ Federal #7	
14. Date Spudded RC 3/26/07		15. Date T.D. Reached 6/23/81	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/9/07		17. Elevations (DF, RKB, RT, GL)* 3648'GL	
18. Total Depth: MD 9985' TVD NA		19. Plug Back T.D.: MD 8425' TVD NA	
20. Depth Bridge Plug Set: MD 8425' TVD NA		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None for recompletion	
22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
Wt. (#/ft.)		Top (MD)	
Bottom (MD)		State Cementer Depth	
No. of Sk & Type of Cement		Slurry Vol. (BBL)	
Cement Top*		Amount Pulled	
REFER TO ORIGINAL COMPLETION			
24. Tubing Record			
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
Size		Depth Set (MD)	
Packer Depth (MD)		Size	
Depth Set (MD)		Packer Depth (MD)	
25. Producing Intervals			
Formation		Top	
Bottom		Perforation Interval	
Size		No. Holes	
Perf. Status		SEE ATTACHED SHEET	
26. Perforation Record			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval		Amount and Type of Material	
6314'-6562'		Acidize w/5500g 20% IC acid and 100 balls	
6314'-6562'		Re-acidize w/10,000g 20% CO2 acid	
28. Production - Interval A			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
4/10/07		5/2/07	
24		⇒	
0		143	
2		NA	
NA		Flowing	
Choke Size		Tbg. Press. Flwg.	
Csg. Press. Packer		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status		Producing	
14/64"		320 psi	
0		143	
2		NA	
NA		Producing	
28a. Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity Corr. API	
Gas Gravity		Production Method	
4/10/07		5/2/07	
24		⇒	
0		143	
2		NA	
NA		Flowing	
Choke Size		Tbg. Press. Flwg.	
Csg. Press. Packer		24 Hr. Rate	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status		Producing	
14/64"		320 psi	
0		143	
2		NA	
NA		Flowing	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				REFER TO ORIGINAL COMPLETION	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

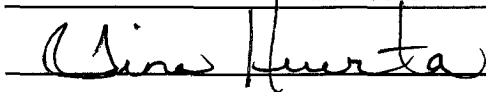
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name(please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date May 14, 2007

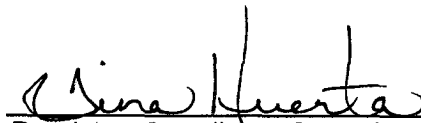
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
Allison CQ Federal #7
Section 23-T19S-R24E
Eddy County, New Mexico
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Form 3160-4 continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6314'-6320'		14	Producing
6340'-6344'		10	Producing
6358'-6364'		14	Producing
6380'-6396'		34	Producing
6416'-6426'		22	Producing
6432'-6438'		14	Producing
6530'-6538'		18	Producing
6556'-6562'		14	Producing



Regulatory Compliance Supervisor
May 14, 2007