| Submit 3 Copies To Approp  | mit 3 Copies To Appropriate District State of New Mexico |                          |               |   |         |  |         | Form C-103 |           |        |  |  |
|--|--|--------------------------|---------------|---|---------|--|---------|------------|-----------|--------|--|--|
| <u>District I</u> Energy, Minerals and Natural Resources   |  |                          |               |   |         | ****** * * * * * * * * * * * * * * * * * |         |            | May 27    | , 2004 |  |  |
| 1625 N. French Dr., Hobbs  | , NM 88240   | * .                      |               | /                                       |         | WELL API                                 |         |            |           |        |  |  |
| <u>District II</u><br>1301 W. Grand Ave., Artes  | ia. NM 88210   | OIL CONSER               | VATION        | DIVISIO                                 | - Hook  | 200 Indicate                             | T       | of Longo   |           |        |  |  |
| District III   |  | 1220 Sout                | h St. Frar    | icis Dr.                                | W 29    | MASTA<br>NMSTA<br>6. State Oi            | Type o  | DI Lease   | E 🔲       |        |  |  |
| 1000 Rio Brazos Rd., Azteo   | , NM 87410   | Santa F                  | e, NM 87      | 7505                                    | MAI     | 6. State Oi                              | 1 & Go  | s I ease N |           |        |  |  |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  |  |                          |               |   |         |  | 1 & Ga  | s Lease IV | 0.        |        |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  |  |                          |               |   |         |  | ame or  | Unit Agr   | eement Na | me     |  |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  |  |                          |               |   |         |  | r Ridge |            |           | -      |  |  |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |  |                          |               |   |         |  | ımber   |            |           |        |  |  |
| 1. Type of Well: Oil Well Gas Well X Other   |  |                          |               |   |         |  |         |            |           |        |  |  |
| 2. Name of Operator  |  |                          |               |   |         |  | Numb    | er         |           |        |  |  |
| Mewbourne Oil Company  |  |                          |               |   |         |  |         |            |           |        |  |  |
| 3. Address of Operator   |  |                          |               |   |         | 10. Pool name or Wildcat                 |         |            |           |        |  |  |
| PO Box 5270 Hobbs, NM 88240  |  |                          |               |   |         |  | Atoka   | 81560      |           |        |  |  |
| 4. Well Location   |  |                          |               |   |         |  |         |            |           |        |  |  |
| Unit Letter_   | G:1  | 1980feet from the        | _N            | line and                                | 23      | 10feet fr                                | om the  | E          | line      | İ      |  |  |
| Section  | 16   | Township                 | 23S           | Range                                   | 30E     | NMPI                                     | M E     | ddy C      | County    |        |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  |                          |               |   |         |  |         |            |           |        |  |  |
| 3140' GL  Pit or Below-grade Tank Application □ or Closure □   |  |                          |               |   |         |  |         |            |           |        |  |  |
|  |  |                          |               |   | Disa    | C  |         |            |           |        |  |  |
|  |  | aterDistance from ne     |               |   |         |  |         | ace water  |           |        |  |  |
| Pit Liner Thickness:   | mil .  | Below-Grade Tank: V      |               |   |         | nstruction Mat                           |         |            |           |        |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |                          |               |   |         |  |         |            |           |        |  |  |
| NOTICE OF INTENTION TO: SUBS   |  |                          |               |   |         | SEQUEN'                                  | T REI   | PORT (     | OF:       |        |  |  |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL V  |  |                          |               |   |         | (  |         | ALTERIN    | G CASING  |        |  |  |
| TEMPORARILY ABANDON ☐ CHANGE PLANS ☐   |  |                          |               | COMMEN                                  | CE DRIL | LING OPNS                                | 3. 🗆    | P AND A    |           | ]      |  |  |
| PULL OR ALTER CAS  | SING 🗆   | MULTIPLE COMPL           |               | CASING/C                                | EMENT   | JOB                                      |         |            |           |        |  |  |
|  |  |                          | _             |   |         |  | _       |            |           |        |  |  |
| OTHER:   |  | loted anamations (Closel | l 04045 -11 - |   |         | additional At                            |         |            |           | d data |  |  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.   |  |                          |               |   |         |  |         |            |           |        |  |  |
| Production on Atoka zone at 13000' to 13015' is non-productive. Set retainer and squeezed perfs at 13000' to 13015' with 100 sks Class H (mixed at 15.6 PPG @ 1.18 yd). Drilled out retainer and cement. Perforated additional Atoka perfs at 12980' to 13000' (20', 40 holes, 2 SPF). Acidized new Atoka perfs with 10,000 gals 20% HCl and ball sealers. Swab test. Atoka perfs at 12980' to 13000' are non-productive. Set a cement retainer at 12955' and squeezed Atoka perfs at 12980' to 13000' with 100 sks Class H (mixed at 15.6 PPG @ 1.18 yd). Perforated additional Atoka perfs at 12888' to 12894' (6', 4 SPF, 24 holes). Swab test. Atoka perfs at 12888' to 12894' are non-productive. Set retainer at 12864'. Squeezed Atoka perfs at 12888' to 12894' with 200 sks Class H (mixed at 15.6 PPG @ 1.18 yd). Atoka non-productive. SWI. New PBTD at 12840'. Leave well SI. Will file application for Strawn recompletion. |  |                          |               |   |         |  |         |            |           |        |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE  |  |                          |               |   |         |  |         |            |           |        |  |  |
| Type or print name   | Kristi Green   | E-mail address:          | kgreen@r      | newbourne.                              | com     | Telep                                    | hone ì  | No. 505-3  | 93-5905   |        |  |  |
| For State Use Only APPROVED BY:  | accepted for   | record - NMOCD           | TITLE         |   |         |  |         | DATE       | 5/4       | In     |  |  |
| Conditions of Approval   | (if any):  |                          |               | *************************************** |         |  |         |            | 1141      | +- 1   |  |  |