

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Month - Year
MAY 25 2007
OCD - ARTESIA, NM

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

810'FNL & 660'FWL of Section 32-T19S-R25E (UNIT D, NWNW)

5. Lease Serial No.

NM-0553777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM-94445

8. Well Name and No.

Joyce Federal Com #1

9. API Well No.

30-015-28208

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up safety equipment as needed.
2. Set a 7" CIBP at 7640' with 35' cement on top.
3. Spot a 100' cement plug across Wolfcamp from 6244'-6344'.
4. Spot a 100' cement plug across Abo from 3862'-3962'.
5. Spot a 100' cement plug across Glorieta from 2179'-2279'.
6. Spot a 100' cement plug from 1055'-1155'. Tag plug.
7. Spot a 100' cement plug from 100' up to the surface. Tag plug.
8. Cut off wellhead and install dry hole marker and clean up location as per regulated.

**Accepted for record
NMOC**

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Tina Huerta

Date May 24, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Joyce Federal Com #1 FIELD: Dagger Draw U. Penn. N.

LOCATION: 810' FNL & 660' FWL of Section 32-19S-25E Chaves Co., NM

GL: 3,516' ZERO: _____ KB: 3,535'

SPUD DATE: _____ COMPLETION DATE: _____

COMMENTS: API No.: 30-015-28208

CASING PROGRAM

| | |
|---------------------|---------------|
| 9-5/8" 36# K-55 STC | <u>1,105'</u> |
| 7" 26# K-55 LTC | <u>8,150'</u> |
| | |
| | |

14-3/4"
Hole

Before

9-5/8" @ 1,105' w/ 1100 sx cmt
1"ed to surf w/ 1200 sx cmt

TOPS

| | |
|--------------------|--------|
| Glorieta | 2,229' |
| Abo | 3,912' |
| 3 rd BS | 5,402' |
| WC Shale | 6,294' |
| Cisco | 7,623' |

8-3/4" Hole

DV Tool @ 4,987'

**Accepted for record
NMOCD**

Cisco Perfs: 7,690-7,793'

FC: 8,102'
TD: 8,150'

7" @ 8,150' w/
1st Stage: 615 sx
2nd Stage: 550 sx (Circ)

Not to Scale
1/18/07
DC/Moss

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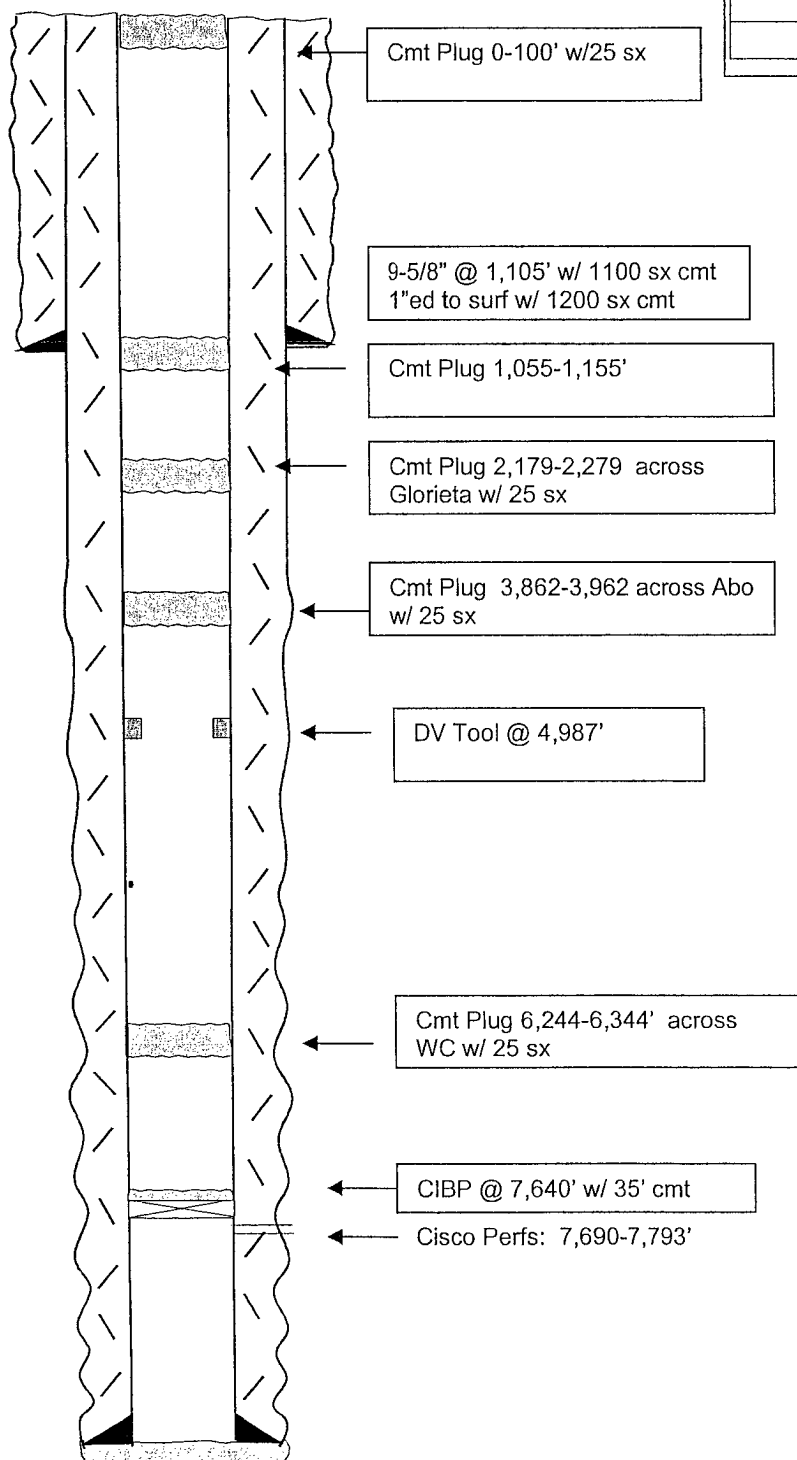
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Hole

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