Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. G. at Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-34337 5. Indicate Type of Lease
District III 1000 Rio Brass August 1220 South St. Francis II South St. F	STATE FEE
District IV 1220 S. St. Francis Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Hawk 8 K Federal
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 13
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP 3. Address of Operator	6137 10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Red Lake; Q-GB San Andres
4. Well Location	
Unit Letter K : 2160 feet from the South line and 221	
Section 8 18S Township 27E Range	NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, C 3431' GR	R, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: Downhole Commingle	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.	
This pool was pre-approved by Division order PC-1108. The San Andres is perforated at 1975-2005' and the Yeso is perforated from 2723-3043'. Average production from the SA is 12 oil and 106 gas. Average production from the Yeso The allocation method is by ratio of stabilized production. For the Yeso, oil is 45.5% and For the San Andres formation, oil is 54.5% and gas is 54.6%. Commingling these two pools will not reduce the value of the total remaining production a identical.	gas is 45.4%.
The BLM has been notified of this filing.	
I hereby certify that the information above is true and complete to the best of my knowled	ge and helief. I further earlify that any nit on halow
grade ank has been will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE TITLE Sr. Staff Engineering	ng Technician DATE5/21/07
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com	•
For State Use Only BRYAN G. ARRANT DISTRICT II GEOLOGIST TITLE	MAY 3 1 2007
APPROVED BY: TITLE Conditions of Approval (if any):	DATE