Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Reso	urces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-28817
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	1UN 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. South Fo. NIM 87505 M	5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No.
District IV Santa Fe, NM 87410	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	O - AKIESIA
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TOA Todd 25P Federal
PROPOSALS.)	8. Well Number 16
1. Type of Well: Oil Well Gas Well Other Salt Water Disposal	
2. Name of Operator	9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator	6137 10. Pool name or Wildcat
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 5	
4. Well Location	
	e and 660 feet from the East line
Section 25 Township 23S Range	31E NMPM Eddy County
11. Elevation (Show whether DR, RKB, R	
3541' GR	, and the second
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
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NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ☐ ALTERING CASING ☐ ENCE DRILLING OPNS.☐ P AND A ☐
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PULL OR ALTER CASING IT MULTIPLE COMPL TT TCASING	G/CEMENT JOB II
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