Submit 3 Copies To Appropriate District Office District 1  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION	30-015-33354
District III	5. Indicate Type of Lease  STATE FEE  OTHER STATE STAT
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	MOT STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	CC MESIA.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Falcon 3 C Federal
PROPOSALS.)	8. Well Number 23
1. Type of Well: Oil Well  Gas Well  Other  2. Name of Operator	9. OGRID Number
Devon Energy Production Company, LP	6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	Red Lake; Q-GB San Andres
4. Well Location	
Unit Letter C: 330 feet from the North line and 231	
Section 3 18S Township 27E Range 11. Elevation (Show whether DR, RKB, RT,	NMPM EDDY County
11. Elevation (Snow whether DR, RRB, R1, 3590' GR	GR, etc.)
Pit or Below-grade Tank Application 🗌 or Closure 🔲	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WO	DRILLING OPNS. P AND A
OTHER: Downhole Commingle	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.	
This pool was pre-approved by Division order PC-1108.  The San Andres is perforated at 1864-2485' and the Yeso is perforated from 2925-3160'.  Average production from the SA is 8 oil and 41 gas. Average production from the Yeso is 7 oil and 41 gas.  The allocation method is by ratio of stabilized production. For the Yeso, oil is 46.7% and gas is 50.%.  For the San Andres formation, oil is 53.3% and gas is 50.%.  Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.	
The BLM has been notified of this filing.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE  TITLE Sr. Staff Engineering Technician DATE 5/30/07	
SIGNATURETITLE_Sr. Staff Enginee	ring Technician DATE5/30/07
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.co  For State Use Only  BRYAN G. ARRANT	•
APPROVED BY: DISTRICT II GEOLOGIST TITLE	DATE 0 1 2007
Conditions of Approval (if any):	DATE