OCD-ARTESIA

Form 3160-4

(April 20			å ∉	DEPART BUREAU	MENT OF TH OF LAND M	IE INT IANAC	GEMENT			M	M . MY 3 0	2002 I	OMBNO. Expires: Ma	arch 31, 2007
	WE	LL CC		TION OF	R RECOMPLI	ETION	I REPOF	RT AN	ID LOG	OCE	- ARTES	2007 5. Lease 74, MM1	e Serial No. NM028784	IC
la. Type b. Type	of Well of Comple	√Oi lion	- COM	Gas Well New Well	Dry C		en Pl	ug Back	Diff.	Resvr,				e or Tribe Name ement Name and No.
2. Name	of Operati	or	Other									NM	NM88525	X
Z. Name	or Operati	o Mar	rbob Ene	ergy Corpor	ation							Bur	Name and Ch Keely U	
3. Addre	ess POB Artes		88211-0	1227				one No. 05-748-	(include arc	ra code,		9. AFI V 30-0	Vell No. 115-35399	0051
4. Locat	tion of Wel	l (Repor	t location	clearly and in	accordance with	Federa	l requiremen	11s)*			1			r Exploratory SR Q Grbg SA
At su	rface	2595 FS	SL 330 F	WL, Unit L							1	1. Sec.,	T., R., M., o	on Block and
At to	p prod. inte	rval repo	orted belov	w Same							-		y or Area ty or Parish	Sec. 13-T17S-R29E
	al depth	Same										Eddy		NM
14. Date 02/1	Spudded 7/2007		15.	Date T.D. Re 02/26/200			16. Date C	-	d 04/05/2007			RKB, RT, GL)*		
18. Total	•	MD 46		19	O. Plug Back T.D.:									
21		rVD 46		-11 D	(C. b. it f.		4563'		22 11/	- 17	10 14	TV		
	., Csng	e Otner i	Mechanic	cai Logs Kun	(Submit copy of e	eacn)			Was	well co DST ru ctional		'_No	Yes (Sub	mit analysis) mit report) Submit copy)
				T	gs set in well)	Stag	e Cementer	No o	of Sks. &	Shir	ry Vol.			Amount Pulled
12 1/4"	Hole Size Size/Grade Wt. (#/ft.) 12 1/4" 8 5/8" 24#		Top (MD)	pp (MD) Bottom (MD) 360'		Depth Type 300		of Cement (BBL)		BBL)	Cement Top*		None	
7 7/8"	5 1/2'		17#	0	4580'	-		1175				0		None
24 Tubin Size		h Set (M	D) Pack	er Depth (MD) Size	Dept	th Set (MD)	Packer	Depth (MD)	ī	Size	Depth	Set (MD)	Packer Depth (MD)
2 7/8"	4113"													
25. Producing Intervals Formation Top					Bottom	26.	26. Perforation Record Perforated Interval			Size N		Holes		Perf. Status
A) Yeso)			4145'	4385'	414	5' - 4385'	4385'			20		Open	
B) C)											<u> </u>			
D)						-								
27. Acid,	Fracture, T Depth Inter		, Cement	Squeeze, etc.										
4145' -	5% HC	Amount and Type of Material HCl acid.												
	.500			71002 117 2		37 0 11 0								
							<u></u>							
	uction - Inte	erval A												
Date First Produced	Test Date	Hours Tested	Test Produ	ction BBL		Water BBL	Oil Grav Corr. Al	rity Pl	Gas Gravity		Production	Method	_	
04/06/2007 Choke	04/11/2007 Tbg. Press.	Csg.	24.11-	107 Oil		287 Water	Gas/Oil		Well Stat	110	Pumping			
Size	Flwg. SI	Press.	24 Hr. Rate	BBL		BBL	Ratio		Wen star	us	Producing	!		
28a. Prod Date First	uction - Int	erval B Hours	Test	Lou	Gas Tu	Vater	02.00					1 days		
Produced	Date	Tested	Product	tion Oil BBL		BBL	Oil Grav Corr. AF	ny I	A@OEI	PTE		REC		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas V MCF	Vater BBL	Gas/Oil Ratio		Statu	MAY	VIL 25	ノド. 2007	. GL	ASS

*(See instructions and spaces for additional data on page 2)

DAVID R. GLASS PETROLEUM ENGINEER

301 B 1		1.0							· · · · · · · · · · · · · · · · · · ·			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Weil Status		***		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status				
20 - Dead	SI Int	amual D	->	ļ								
Date First	uction - Int Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio					
20 Dien	<u> </u>	Fac (Sold	used for fue	vantad a	ta)		<u> </u>					
29. Disp		Jas (Joiu,	useu jor juei	, venieu, e	ic.)							
		roue Zona	s (Include Ac	wifare):				21	tion (Lon) Montrous			
	•			-	nts thereof	Cored interv	als and all drill-ster	1	tion (Log) Markers			
tests.	, including	depth inte	rval tested, c	ushion used	i, time tool o	open, flowing	and shut-in pressure	es				
and i	recoveries.	,		· · · · · ·								
Form	nation	Top Bottom			Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth		
······································			 									
								Rustler Yates		286' 1050'		
								Seven F		1310'		
								Bowers Queen		1678' 1917'		
								San An		2618'		
								Gloriet: Yeso	a	4042' 4108'		
32. Addi	tional rema	rks (includ	le plugging p	rocedure):								
33. Indica	ate which it	mes have	been attache	d by placin	ig a check in	the appropria	ate boxes:					
_			ogs (1 full s			Geologic Repo		t Direction	nal Survey			
			ging and cem	-		Core Analysis			•			
34. I here	by certify t	hat the for	egoing and a	ttached inf	ormation is	complete and	correct as determine	d from all availa	able records (see attached ins	tructions)*		
_												
Name	please pri	nt) Dian	a J. Briggs	\supset			Title Produ	uction Analyst				
		, —		2	6) 63)						
Signature July July Sparing Signature							Date	Date 04/20/2007				
					11							
Title 18 U States any	J.S.C Secti false, ficti	on 1001 a itious or f	nd Title '# 3 I raudulent st	J.S.C Sec atements o	tion 1212, n or represent	nake it a crime ations as to a	e for any person kno ny matter within its	owingly and will s jurisdiction.	Ifully to make to any departi	ment or agency of the Unite		

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

3/5/2007

WELL NAME AND NUMBER: BKU 976 30% LOCATION: Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.25	<u>365</u>	1.00	4487		
4.00	862	·			
3.75	926				
3.25	1005				
3.00	1130				
2.00	1338				
1.00	1559				
1.00	2034				
0.50	2512				
1.00	2987				
0.50	3487				
0.75	3984				
0.70					

Drilling Contractor:

Permian Drilling Corporation

Sherry Coskrey
Regulatory Clerk

Subscribed and sworn to before me on this 24

day o

. 2007.

ANGELA LIGHTNER
ON THIS SUCH AN APPLIES C
State of Texas
Comm. Exp. 08-09-2010

0106-90-

ingeta Lightner