District I 1625 N. French Dr., Hobba, 18M 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 27410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

eg and production facilities, submit to e NMOCD District Office. streem facilities, submit to Santa Fe

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505 NOPHY. Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes [] No(E)  Type of acting: Registration of a pit or below-grade tank. [] Closure of a pit or below-grade tank. []		
	_	
Mentourne Oil Co. The	505 393-5905 cmi dime:	
Address: R.O. Box 5270, Hobbs NM. Pacifity or well apage: Decringer 18 Feb # [API 8:	30= 015= 84362 III = 0=0=	C Sec 18 T205 R29E
County: Eldy	N32. 34'44.2" In W/	
Surface Owner: Pederal K State Private I Indian	<u> </u>	V/ 05 0
Pit	Behar-strade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of finid: Construction material:	
Werkewer Beneagency D		
Line     Uniform	Double-walled, with lask detection? Yes []	Enst, captain why not.
Liner type: Synthetic X Thickness 2 mil Clay 🗆		
Pit Valumshhl		
Doub to ground water (vertical distance from bottom of pit to seasoun)	Loss them 50 feet	(30 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 20
	100 fiest or more	( O points)
Wellhard protection area: (Less time 200 feet from a private domestic	Yes	(20 points)
Water nounce, or less than 1000 feet from all other unior sources.)	No.	( 0 points)
	Loss tion 200 flot	(20 points)
Distance to surface water: (horizontal distance to all wetlands, player, important canals, disches, and percential and ephoneral watercommun.)	290 fact or more, but has then 1000 fact	(10 points)
authorized carrier's war heaterment of the character and c	1000 feet or muse	( Operate)
	Ranking Score (Total Points)	20
Tthis is a nit classure: (1) Attach a diagram of the facility showing the pi	its missionship to other eminerat and trade. (2)	
cor are burying in place) emite 🔲 officite 🔀 If officie, name of facility		eral description of remedial action taken including
emodiation start date and end date. (4) Groundwater encountered: No [2]		
5) Allach soil sample remits and a diagram of manufe Jooptions and occur	rations.	The same security same to the same
AMERICAN Refer to Attached	Pit Closure PlAN	J
, le lo je nime nes		<b></b>
I hereby certify that the information above is true and complete to the be has been/will be constructed or closed according to PIMOCD guideli	et of my knowledge and belief. I further certify the D. a superal permit Cl. or an inter-best of	that the above described pit or below-grade tank
1/21/2	4 /	
Date: 5/29/01	1 + M/s Y	
Printed Name/Title Du Sty L. Wilson Fill H	Signature for the	
Your certification and NB4OCD Tipproval of this application/clearure doe otherwise endanger public health or the environment. Nor does it selien	af net unlieve the aparter of libbility bloods the cor to the anguster of the proposition for constitutes t	stents of the pit or tank contaminate ground water or with any other federal, state, or local laws and/or
regulatines.		
Appenval:		
Printed Name/Title	Some Alice Bracks	n Date: 6/5/01
L Notify OCD 24 hours prior to beginning	Samples are to be obtained from	
pit closure.	pit area and analysis submitted to NMOCD prior to back-filling	

P.O. Box 310 Hobbs, NM 88241-0310

Hobbs. New Mexico

Hobbs. New Mexico

Hobbs. New Mexico Cell 505.631.2442 Fax 505.392.3085

505.392.8584

Reserve Pit Remediation

## SURFACE PIT CLOSURE PLAN

## **PIT PARAMETERS**

COMPANY: Mewbourne oil

WELL SITE: Derringer 18 Federal #1

LEGAL DESCRIPTION: Unit C Sec 18 T20s R29e, 660

FNL 1980 FWL, Eddy co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 150' X 150' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 2800 yards. The remaining Drilling Mud Solids will be removed from the drilling site and transported to an approved disposal site for such materials, as to not contaminate any ground water sources beneath the drilling pit area. The remaining clean soil will be mechanically shaped as to prevent erosion of the well site until vegetation is established. A minimum of 36" of top soil will be used to cover the drilling pit area. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.