Submit es To Appropriate District State of New Mexico	Form C-103
Office District Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-34119
1301 W. Grand Ave. Artesia, NM 88210 UIL CUNSERVATION DIVISION	7. T. 11. (D) CT
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE V-272
District IV Santa Fe, NM 87505	5 State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-272
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Ziffel BEY State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Boyd; Morrow/Penasco Draw; Permo Penn
4. Well Location Unit Letter K: 1980 feet from the South line and 1550 feet from the West line	
Section 34 Township 18S Range 24E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR,	
3744'GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	DRILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER: OTHER: Perf	orate Cisco and commingle with Morrow
13. Describe proposed or completed operations. (Clearly state all pertinent details	, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/15/07 – Set a composite flow through bridge plug at 8380'. Perforate Cisco 6710'-6716' (7) and 6410'-6418' (18).	
5/16/07 – Set a composite flow through bridge ping at 3380. Ferrorate Cisco 6710 -6710 (7) and 6410 -6418 (18). 5/16/07 – Perforate Cisco 6554'-6632' (158). Set AS-1 10K packer with 2.25" on/off tool at 6375'.	
5/17/07 – Acidize Cisco with 10,000g 20% IC acid and 188 balls.	
WELL IS DOWNHOLE COMMINGLED MORROW AND CISCO EFFECTIVE 5/2007	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE June 1, 2007	
Type or print name Tina Huerta E-mail address:tinah@ypcm	
	JUN 0 6 2007
For State Use Only APPROVED BY: FOR RECORDS ONLY TITLE	DATE
Conditions of Approval (if any):	