Form 3160-4 (April 2004) OCD-ARTESIA

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

se Serial No.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

18. Total Depth: MD 3406' 19. Plug Back T.D.: MD 3399' 20. Depth Bridge Plug Set: MD TVD 3406' 19. Plug Back T.D.: MD 3399' 20. Depth Bridge Plug Set: MD TVD 3406' TVD 3399' 22. Was well cored? VNo Yes (Submit analysis) Yes (Submit report) VNo Yes (Submit analysis)														1		NM11392'	7		
2	la. Type o	of Well	√ Oi	l Well	Gas W	ell [Dry C	ther					1 200	972	. Line	lian, Allotte	e or Tribe	Name	
2. Name of Operator Marbob Energy Corporation 3. Address PO Box 227 Artesia, NM 88211-0227 4. Location of Well (Report location clearly and in accordance with Federal requirements)* As surface 1659 FNL 2310 FEL, Unit G At top prod. interval reported below Same At total depth Same At total depth Same OCD-ARTESIA 15. Date T.D. Reached 15. Date T.D. Reached 16. Date Completed 047272097 18. Total Depth: MD 3466* 19. Plug Back T.D.: MD 33999 T.VD 3466* 19. Plug Back T.D.: MD 33999 T.VD 3496* 19. Plug Back T.D.: MD 33999 T.VD 3496* 19. Plug Back T.D.: MD 33999 T.VD 3496* 20. Depth Bridge Plug Set: MD T.VD 3496* 21. Type Electric & Other Mechanical Logs Ran (Submit copy of each) DLL, Cang 22. Casing and Liter Record (Report all strings set in well) Hole Size Size/Grade Wt. (№7). Top (MD) Bottom (MD) T.Id. 1796 Size Comenter T. 1796 Size Comente	b. Type o	of Complet	ion:		lew Well] Work Over	Deep	oen Plu	ng Back		Diff. Re	svr, .	-	T7.'4	- CA A	. N-		
3. Address PO Box 227				Other			 							/	Unit	or CA Agre	ement Na	me and N	0.
3. Address PO Box 227 Artests, NM 88211-0227 4. Location of Well (Report location clearly) and in accordance with Federal requirements)* 4. Location of Well (Report location clearly) and in accordance with Federal requirements)* At surface 1650 FNL 2310 FEL, Unit G At top prod. interval reported below Same JUN 1 4 2007 At top prod. interval reported below Same OCD-ARTESIA 15. Date T.D. Reached O4/10/2007 16. Date Completed O4/27/2007 O4/16/2007 17. Location (Well Man) OA/16/2007 18. Total Depth: MD 3466* 19. Ping Back T.D.: MD 3390' TVD 3466* 19. Ping Back T.D.: MD 3390' TVD 3466* 19. Ping Back T.D.: MD 3390' TVD 3466* 17. Depth Bridge Plug Set: MD TVD 3466* 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) D11., Csng 22. Casing and Liner Record (Report all strings set in well) Hole Size Size Grade Wt (#/H). Top (MD) Bottom (MD) D2. Type Size Cementer Type of Cement Type of Material 24. Tabing Record 25. Tabing Record 26. Tabing Record 27. Tabing Record 27. Add Fracture, Treatment, Cement Squeeze, etc. Depth Intervals Depth Intervals Accis wt 2000 gal NE Fe 15% HCl Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Amount and Type of Material Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Accis wt 2000 gal NE Fe 15% HCl Amount and Type of Material Amount and Type of Material	2. Name	of Operato	or Mar	rbob Ene	ergy Corp	porati	on							8					
Artesia, NM. 88211-0227 4. Location of Well (Report location clearly and in accordance with Federal regularements)* At surface 16.0 Find and Sequence Fig., Unit G At top 160 finerul reported below Same At total depth Same OCD-ARTESIA At top 170 finerul reported below Same OCD-ARTESIA At top 170 finerul reported below Same OCD-ARTESIA At total depth MD 3406′ 15. Date T.D. Reached 04/16/2007 16. Date Completed Agr27/2007 17. Brady to Pool 17. Date Agr	3 Addres	S DO D	ov 227						3a. Pho	ne No.	(include	area c	ode)	9					
1. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650 FNL 2310 FEL, Unit G At top prod. interval reported below Same At total depth Same OCD-ARTESIA At total depth Same October Octo	J. Madro			88211-0	227				I				,	-					
At surface 1650 FNL 2310 FEL, Unit G At top prod. interval reported below Same OCD-ARTESIA II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 35-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area Sec. 34-1198-R25E 12. County or Parks II. Sec., T., R., M., on Block and Survey or Area II. Sec., T., R., M., on Block and Survey or Area II. Sec., T., R., M., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and Survey or Area II. Sec., T., R., on Block and S	4. Locati					d in ac	ccordance with	Federa	ıl requiremer	ıts)*				10). Field	and Pool, o	r Explora	tory	
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At total depth Same									JUN	14	2007			11	l. Sec., Surv	T., R., M., o	on Block a Sec. 35-T	and 198-R25I	
14. Date Spudded 04/10/2007 15. Date T.D. Reached 04/16/2007 17. Elevations (DF, RRB, RT, GL)* 04/10/2007 17. Elevations (DF, RRB, RT, GL)* 04/10/2007 17. Elevations (DF, RRB, RT, GL)* 04/10/2007 04/18* 05/18* 05/18* 05/18* 04/18* 05/18*									OCD-ARTESIA				-			13.			
19. Plug Back T.D.: MD 3399' 20. Depth Bridge Plug Set: MD TVD				15.	Date T.D	. Reac	hed						7	17			RKB. RT.		
TVD 3406' TVD 3390' TVD TVP Submit copy of each		•																	
22	18. Total	Depth: N	AD 34	06'		19. P	Plug Back T.D.:	MD	3390'		20. I	Depth B	Bridge	Plug Set	: M)			
22.		Т	VD 34	06'				TVD	3390'						TV	'D			
Was DST run? No Yes (Submit report) No Yes (MBL) No Yes (MBL) No Yes (MBL) No Yes (MBL) No No Yes (MBL) No Y	21. Type I				al Logs R	un (Sı	abmit copy of e								No [Yes (Sub	mit analy	sis)	
Casing and Liner Record Report all strings set in well					•	•	.,	•			V	Vas DS	T run						
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sts. & Type of Cement Top* Amount Pulled Type of Cement Top* Amount Amount Type of Cement Top* Amount Amount and Type of Material Type of Cement Top* Podaction Type of Material Type of											I	Directio	nal S	irvey?	□No	✓Yes (Submit co	ру)	
Hole Size Size/Grade Wt. (#ift.) Lop (MI) Bottom (MI) Depth Type of Cement GBL) Cement Lop Amount and Type of Cement T	23. Casin	g and Lin	er Reco	ord (Rep	ort all sti	rings s	set in well)	l C:			0.00	. 1							
12 1/4" 8 5/8" 24# 0 794" 475 sx 0 None	Hole Size	Size/Gra	ade V	Vt. (#/ft.)	Top (MD)	Bottom (MD						Slurry Bl	Vol. BL)	Ceme	nt Top*	Amou	int Pulled	
77/8" 5 1/2" 17# 0 3404' 475 sx 0 None	12 1/4"	8 5/8"	2	24#	0		794'		Бери				<u></u>		0		None		
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD													•						
27/8" 3041" 25. Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	24. Tubing	g Record																	
25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A Yeso 2604' 2954' 2604' - 2954' 20 Open B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acdz w/ 2000 gal NE Fe 15% HC1 28. Production - Interval A Date First Test Produced Date Descriptions Descriptio	Size	Deptl	Set (M	D) Pack	er Depth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)		Size	Dept	h Set (MD)	Packer	Depth (N	/ID)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Yeso 2604' 2954' 2604' - 2954' 20 Open B) C) C) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval A Date First Test Production - Interval A Date First Test Produced Date Production BBL MCF BBL Corr. API Gravity Gas Size Flwg.																			
A) Yeso B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 2604' - 2954' Acdz w/ 2000 gal NE Fe 15% HCl 28. Production - Interval A Date First Produced Date Date Production Office Plays Production Press. Rate Size Plays Press. Size Plays Press. Size Production - Interval B Date First Test Plays Press. Size Production - Interval B Date First Test Plays Press. Rate BBL MCF BBL Ratio Production Production Plays	25. Produc							26.											
C) Depth Interval Acdz w/ 2000 gal NE Fe 15% HCl Amount and Type of Material Acdz w/ 2000 gal NE Fe 15% HCl Amount and Type of Material Acdz w/ 2000 gal NE Fe 15% HCl Amount and Type of Material Acdz w/ 2000 gal NE Fe 15% HCl Corr. API Corr.			n							Interval		Siz	:e		loles		Perf. Stati	ıs	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 2604' - 2954' Acdz w/ 2000 gal NE Fe 15% HCl 28. Production - Interval A Date First Test Ostologoro 05/02/2007 24 Choke Tog. Press. Size Flwg. Produced Date Tested Date Date Production BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Gas/Oil Ratio Choke Tog. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water BBL Gravity Gas Gravity Production Method Gravity Gas Gravity Gas Gravity Production Method Gravity Grav					2604'		2954'	260	4' - 2954'					20		Open			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acdz w/ 2000 gal NE Fe 15% HCl 28. Production - Interval A Date First Test Date Totsed Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Production BBL MCF BBL MCF BBL Gas Water BBL MCF BBL Gas Water Gravity 28a. Production - Interval B Date First Test Hours Test BBL MCF BBL Gas Water Gravity Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Gas Water Ratio Produced Date First Test Hours Press. Test Hours Production Oil Gas BBL MCF BBL Gas Gravity Produced Date First Test Hours Test Hours Production Oil Gas Gas Gravity Production Method Gravity Corr. API Gravity Production Method Gravity Production Production Gravity			**								-					ļ			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acdz w/ 2000 gal NE Fe 15% HCl 28. Production - Interval A Date First Test Date Tested Date Tested Date Tested Ds/01/05/01/2007 05/02/2007 24 82 70 112 Choke Tbg Press. Size Fiwg. Press. Size Fiwg. Press. Size Fixed Production - Interval B Date First Test Dil Gas Water BBL Gas/Oil Ratio Well Status Date First Test Dil Gas Water Gas/Oil Ratio Well Status Production - Interval B Date First Test Date Tested Production BBL MCF BBL Ratio Production Gravity Cas Gravity Poduction Method Tested Production Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Production Method G								+-								-			
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28. Production - Interval A Date First Test Date Tested Date Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Size Flwg. Press. Size Flwg. Press. Size Flwg. Press. Size Tested Date BBL MCF BBL MCF BBL Gas Water Gas/Oil Ratio Production Flower BBL MCF BBL Ratio Date First Test Hours Tested Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Ratio Production Flower Gas/Oil Ratio Production Flower BBL MCF BBL Ratio Production Flower Gas/Oil Gas Gas/Oil Ratio Production Flower Gas/Oil Gas/Oil Ratio Production Flower Gas/Oil Gravity Gas/Oil				, comen	oqueeze, e				A	mount a	and Type	of Mat	terial						
Date First Produced Date Date Production Date Date Production Date Date Date Date Date Date Date Date	2604' - 2	954'			Acdz w	/ 2000	gal NE Fe 1	5% HC											—
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Date First Produced Date Date Production Date Date Production Date Date Date Date Date Date Date Date																			
Size Flwg.				1	1 3		I Company	17-4	1010	**	- 1 - 2		· -						
Size Flwg.				Produ	ction BB	L	MCF	vater BBL					P	oduction	Method	דכה ו	COD	DEC	GOT
Size Flwg.	ſ	05/02/2007	24		82		1 1	112						·//\delta	ULL	ILU	UK	NEU	Vill
SI 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Corr. API Gravity Production Method											Well	Status							_
28a. Production - Interval B Date First Test Hours Produced Date Tested Production BBL MCF BBL Corr. API Gas Gravity Production Method	Size		rress.	Rate		,,,	INC.	יטר	Ratio				-	roducing					
Date First Test Date Hours Tested Production Date Tested Production BBL Gas Water BBL Corr. API Gas Gravity Production Method Gravity	28a Produ		erval R						L						+-	_ ואגוו.	7 20	77	
Produced Date Tested Production BBL MCF BBL Corr. API Gravity	Date First	Test	Hours						Oil Grav	ity	Gas		P	oduction !	Method	VIII	<u> </u>	UI .	
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status BUREAU OF LAND MANAGEMET Ratio	1		Csg. Press.		Oil BB	L		Vater BL			Well	Status		/ B					LIN I
Size Five. Press. Rate BBL MCF BBL Ratio CARLSBAD FIELD OFFICE							-							1	/ CAI	Kr2RAD I	HELD ()FFICE	
*(See instructions and spaces for additional data on page 2)	*(See insi	ructions a	nd space	es for add	itional dat	a on p	age 2)							1					

	iction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Wen Status		
	uction - Int		Im .							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
•		Gas (Sold,	used for fuel,	vented, ei	tc.)		<u></u>			
Solo		rous Zona	s (Include Aq	uiforc):				21 Forms	tion (Log) Markers	
Shov	v all impor	tant zones	of porosity	and conter	nts thereof: i, time tool o	Cored intervopen, flowing	als and all drill-ster and shut-in pressure	m	ion (Log) markers	
Form	nation	Тор	Bottom		Desc	criptions, Con	ents, etc.		Name	Top Meas. Deptl
27	tional rema	rks (includ	de plugging p	rocedure);				San An Loving Gloriet Yeso	on	916' 1052' 2486' 2598'
32. Addi										
33. Indica ☑ El ☐ Su	ate which it ectrical/Me undry Notice	chanical L e for plugg	ogs (1 full se	et req'd.) ent verifica	ation C	n the appropri Geologic Repc Core Analysis	rt DST Repo			
33. Indica El Su Su	ate which it ectrical/Me andry Notice by certify t	chanical Le for plugg	ogs (1 full seging and cemer	et req'd.) ent verifica	ation C	Geologic Repo Core Analysis	rt DST Repo Other:		able records (see attached ins	tructions)*
33. Indica El Su Su 34. I here	ate which it ectrical/Me andry Notice by certify t	chanical Le for plugg	ogs (1 full se	et req'd.) ent verifica	ation C	Geologic Repo Core Analysis	other: Title Prod	ed from all avail	able records (see attached ins	tructions)*

(Form 3160-4, page 2)



Permian Drilling Corporation

P. O. Box 726

(505)397-3798

Fax (505)393-2448

Hobbs, New Mexico 88241

INCLINATION REPORT

DATE:

5/1/2007

WELL NAME AND NUMBER: Noose Federal #1

LOCATION:

Eddy Co., NM

OPERATOR:

MARBOB ENERGY CORP.

DRILLING CONTRACTOR:

PERMIAN DRILLING CORPORATION

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	335				
0.50	752				
0.75	1044				
0.50	1450				
0.25	1958				
0.25	2372				
2.00	2850				
2.00	3350				
	<u></u> ,				

Drilling Contractor: Permian Drilling Corporation

Regulatory Clerk

and swern to be pre me on this May

My Commission Expires:

angle BBle

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial	No.
BINABINA 1	1202

CUNDRY NOTICES AND DE	5. Lease Serial No. NMNM113927			
SUNDRY NOTICES AND RE Do not use this form for proposals abandoned well. Use Form 3160-3 (an, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other inst	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other	8. Well N	Jame and No.		
2. Name of Operator MARBOB ENERGY CORPORATION				SE FEDERAL #1
3a. Address	ıde area code)	,	5-35416	
P O BOX 227, ARTESIA, NM 88211-0227 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	505-748-3303			and Pool, or Exploratory Area VEN RVRS; GLORIETA YESO
SEC. 35-T19S-R25E, UNIT G 1650 FNL 2310 FEL, SW/4NE/4				y or Parish, State Y COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) TO	DINDICATE NATI	JRE OF NOTICE, RI	EPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	T	YPE OF ACTION		
Notice of Intent Acidize Alter Casing Casing Repair	Deepen Fracture Treat	Production (Statement of Production (Statement	t/Resume)	Water Shut-Off Well Integrity Other TD CSG/CMT
Change Plans	New Construction Plug and Abandon		andon	Omer TD CSG/CMT
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or prove following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) TD WELL @2:15 PM ON 04/16/07. DRLD 7 7/8" HOI PB SUPER H, PD @5:57 AM ON 04/17/07, CIRC 58 S.	ride the Bond No. on fil n results in a multiple co e filed only after all requ LE TO 3406'. RAN 86	e with BLM/BIA. Require mpletion or recompletion in irements, including reclamate JTS (3389.07') \$ 1/2". HRS, TSTD CSC TO TAKE	d subsequent a a new interaction, have b	t reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has SG TO 3403.82'. CMTD W/475 SX
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>	184		-
DEBORA L. WILBOURN	Title	GEOTECH		
Signature Deliaia S. Ellellou	can Date	0.	1/18/2007	
THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would applied the applicant to conduct operations the reon		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (April 2004)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	LAPITCS.	. Iviaicii J	٠,
Lease Seri	al No.		

CHNDDV	NOTICES AND DED	WELLO	NMNM113927				
Do not use th	NOTICES AND REP is form for proposals to all. Use Form 3160-3 (A		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	PLICATE- Other instr	uctions on re	everse side.	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well レ Oil Well	Gas Well Other			8. Well Name and No.			
2. Name of Operator MARBOB E	NERGY CORPORATION			9. API We	E FEDERAL #1		
3a. Address POBOX 227, ARTESIA, NM		3b. Phone No. (iii		30-015-			
4. Location of Well (Footage, Sec.,		<u> </u>			EN RVRS; GLORIETA YESO		
SEC. 35-T19S-R25E, UNIT G 1650 FNL 2310 FEL, SW/4NE	• •				or Parish, State COUNTY, NM		
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
If the proposal is to deepen dire Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready SPUD WELL @8:00 PM	ctionally or recomplete horizontally as work will be performed or provide olved operations. If the operation hal Abandonment Notices shall be a for final inspection.) ON 04/10/07. DRLD 12 1/4" Heller, TAILED IN W/250 SX F	y, give subsurface lo de the Bond No. or results in a multiple iled only after all re OLE TO 877' @	Reclamatio Recomplete don Temporaril Water Disp ag estimated starting date ocations and measured ar a file with BLM/BIA. Re completion or recomplete equirements, including re	y Abandon osal of any proposed wo nd true vertical depth equired subsequent r tion in a new interva clamation, have bee	l, a Form 3160-4 shall be filed once in completed, and the operator has 7.61') 8 5/8" 24# J-55 CSG TO		
					AU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE		
14. Thereby certify that the fore Name (Printed/Typed)	going is true and correct				78.00		
DEBORA L. WI	LBOURN	Tif	le GEOTECH				
Signature Nelvara	L. Elelbar	m - Da	ate	04/13/2007			
	THIS SPACE FOR F	EDERAL O	R STATE OFFI	CE USE			
Approved by Conditions of approval, if any, are a	stached. Approval of this notice of	loes not warrant or	_ Title	D)ate		
certify that the applicant holds legal which would entitle the applicant to	conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a	crime for any pers	on knowingly and willf	ully to make to any	department or agency of the United		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.