

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **JUN 18 2007**
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Resrv.,
☐ Other **OCD-ARTESIA**

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address **20 North Broadway**
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-228-8699

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **660' FNL & 860' FEL**

At top prod. Interval reported below

At total Depth **660' FNL & 860' FEL**

14. Date Spudded

11/10/2006

15. Date T.D. Reached

2/19/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **15300'**
TVD

19. Plug Back T.D.: MD **14960'**
TVI

20. Depth Bridge Plug Set: MD
TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**HI-RES/LATEROLOG ARRAY/MICRO-CFL/GR & THREE DET/LITH/DENS/COMP/NUETRON/GR
& CBL/VDL/GR/CCL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H-40	65#	0	860'		960 sx CI C; 50 sx to pit			
14 3/4"	10 3/4" HCK-55	45.5#	0	4542'		2800 sx CI C; 150 sx to pit			
9 7/8"	7 5/8" P-110H	29.7#	0	12700'		740 sx CI H & 995 sx CI C; 172 to pit		TOC 1980'	
6 1/2"	5 1/2" P-110H	20#		15300'		262 sx CI H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Morrow	14703	14760	14703-14760	4 spf	64	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
14703-14760	Acidize w/ 1800 gals 7 1/2% 20% Methanol w/ 84 BS. Frac w/ 50,500 gals binary foam using 52,500# cement bauxite 20/40.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/15/2007	24	→		2807	8			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		2807	8	#DIV/0!	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN 14 2007

Jeff B. Faint

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	814'
				Salado	1148'
				Base of Salt	4223"
				Lamar Ls	4431'
				Bell Canyon	4477'
				Cherry Canyon	5339'
				Brushy Canyon	6996'
				Bones Springs	8299'
				Wolfcamp	11628'
				Strawn	13331'
				Atoka	13550'
				Morrow	14323'

02/27/07- 4/02/07 MIRU PU. TOL @ 12,396' - 12" cmt. CHC w/ 2% KCL. RIH w/ CBL/GR/CCL tool. Tag @ 14960'. Pull log from 14960 - 12387 w/1000# press. TOC on 7 5/8" csg @ 1980'. Swab to 1500'. RU & RIH perf Morrow 14,756-60' @ 4 spf: 16 holes, 14,750-52' @ 4 spf: 8 holes, 14,722-26' @ 4 spf: 16 holes; 14,716-18' @ 4 spf 8: holes, 14,703-06' @ 4 spf: 12 holes. No blow. RU swab & made 12 runs. RU BJ Service & acidize w/1800 gals 7 1/2% acid 20% Methanol w/84 BS @ 4.5 bpm. RU & RIH w/ swab. Made 2 swab runs & continue to swab. Bled press off & RU Pro WL. RIH w/ BHP bomb. Retrieve bomb. NU tree. NU BOP. RU & RIH w/ swab made 4 runs. TOOH w/ tbg & pkr. ND BOP. NU Frac Valve. RU BJ & frac dn csg w/50,500 gals binary foam using 52,500# sintered bauxite 20/40 loaded @ 10,000'. RD PT. Set pkr @ 14,360'. NU tree. POP.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Judy A. Barnett Title Regulatory AnalystSignature _____ Date 5/7/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.