

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 660 FNL 1980 FWL NENW(C) Sec 23 T20S R28E

PP - 711 FNL 1959 FWL NENW(C) Sec 23 T20S R28E

TL - 685 FNL 692 FEL NENE(A) Sec 23 T20S R28E

5. Lease Serial No.

NM18293

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Government AA Com #1

9. API Well No.

30-015-21286

10. Field and Pool, or Exploratory Area

Burton Flat Wolfcamp, North

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☒ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☒ Recomplete | ☒ Other <u>Horizontal</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>Sidetrack</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side/Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/7/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GOVERNMENT AA #1

12/09/2006 CMIC: Nichols/Ross

Spot matting boards. MIRU key well service unit #293. ndwh. nubop. secure well sd.

12/12/2006 CMIC: Nichols/Ross

0# pressure on well. move 2 3/8 tbg off pipe racks. unload and rack 379jts of 2 7/8 tbg. tally tbg. rih. with ret. head for 5 1/2 rbp. On 260jts of 2 7/8 tbg to 8172'. load backside with 16bbbls of 10lb brine water. secure well. sd.

12/13/2006 CMIC: Nichols/Ross

0# on well. finish RIH and tag up on RBP on 273jts of 2 7/8 tbg (8560'). unset RBP and POOH with tbg and RBP. visually noticed hole in 1jt of tbg. wait on tbg tester rig. rig up and test in hole with 3 7/8 bit-bit sub and 28 stands of 2 7/8 tbg. hit gas bubble. blew test tools out of hole. secure well. sd.

12/14/2006 CMIC: Nichols/Ross

300# pressure on well. Bleed pressure off well. Pump 100 bbl. 10# brine down backside. Trickle brine down backside while finish testing tubing in hole. (5000# below slips) (no leaks) Tag up at 11651' on 371 joints 2-7/8 tubing. Rig down Bo-Monk tubing testers. POOH laying down 8 joints tubing on racks. Stand 220 joints in derrick. Secure Well. SD.

12/15/2006 CMIC: Nichols/Ross

30# on well. bleed pressure off well. pump 100bbbls 10# brine down backside. finish POOH with 2 7/8 tbg and 3 7/8 bit. RIH with bull plug and perforated sub 10 bass valves 5 1/2 guiberson uni 6 packer 255jts 2 7/8 tbg (364jts total) bass valves spaced out as follows

bull plug-11574.86

perf sub-11574.18

4jts tbg, 12'sub, 10'sub bass valve #1 set at 11420.37

5jts tbg, bass valve #2 set at 11267.17

8jts tbg, 8'sub bass valve #3 set at 1104.49

6jts tbg, 12'sub, 2'sub, bass valve #4 set at 10801.56

6jts tbg, bass valve #5 set at 10614.15

4jts tbg 10'sub, 10'sub, bass valve #6 set at 10468.92

4jts tbg 12'sub 8'sub, bass valve #7 set at 10319.65

6jts tbg, bass tool #8 set at 10133.13

12jts tbg, 10'sub, 6'sub, bass valve #9 set at 9739.31

6jts tbg, 8'sub, bass tool #10 set at 9540.35

48jts tbg, 7' packer. packer set at 8019.87

leave packer swinging. secure well sd.

12/17/2006 CMIC: Nichols/Ross

hook up halliburton to well head. test lines. establish circulation. spot liquid packer (30% excess). set mechanical packer at 8000' in 40000# compression. pressure up backside to 500#. acidize well in 11 stages per halliburton recommendation. close well. sd.

max treating pressure=8481

avg treating pressure=3944

max rate=20bpm

avg rate=14.1bpm

total 10% zca acid=1500 bbls

total 17% hcl acid 2724 bbls

stage 1 isip=1044, 5 min=466

stage 2 isip=1012, 5 min=629

stage 3 isip=805, 5 min=489

stage 4 isip=804, 5 min=712

stage 5 isip=1125, 5 min=1069

stage 6 isip=1545, 5 min=1476

stage 7 isip=1978, 5 min=1905

stage 8 isip=2479, 5 min=2363

stage 9 isip=2895, 5 min=2793

stage 10 isip=2620 5 min=2495

stage 11 isip=2068 5 min=2007

12.19/2006 CMIC: Nichols/Ross

500# on tbg. open well to earth pit on full open 2" and let flow for 10min. pressure climbed to 1000#. close well in and install choke. open well on 16/64 choke and flow for 20min pressure up to 2000#. close well in and rig up weatherford manifold. Open well through manifold pressure climbed to 2650# in 5min. close well in wait on

halliburton pump truck.(2hours) pump 60bbls 10#brine down tbg. tbg on vacuum. rig down halliburton. nipple down frac valve. install TIW valve. work tbg to unset packer. Moved up hole 4'. pull up to 70,000#. secure well sd.

12/20/2006 CMIC: Nichols/Ross

1000# on tbg. pump 60bbls of 10#brine down tbg to kill well. work tbg up the hole 25', lay down one joint. rig up rotary wireline. RIH and free point tbg. 50% free at packer. 60% free at 6500'. POOH with free point tools. RIH and shoot 2 (3/8) holes at 8025'(15' above packer). POOH with wireline. backside did not go on a vacuum. pressure up on backside to 1000#. could not pump down backside. kill well down tbg. would not circulate. RIH with chem cutter. cut tbg at 7992'. POOH with 10 stands of 2 7/8 tbg. secure well sd.

12/21/2006 CMIC: Nichols/Ross

SIP= 300#. Bled pressure off backside. Pumped 100 bbls 10# brine down backside to kill. Try to bled tbg off, but TIW valve malfunctioned. Would not open. (shaft inside valve twisted off). bled pressure and changed out valves. Pumped 50 bbls 10# brine down tbg to kill. POOH w/ 35 stands. SD due to high winds.

12/22/2006 CMIC: Nichols

0# on tubing and backside. Finish POOH with 253 joints 2 7/8 and cut joint. Make up and RIH with 4 1/2 Finger type shoe - 2 joints 4 1/2 washpipe - 4 1/2 top bushing - 3 3/4 Bowen Jars - 6-3 1/2 od drill collars - top sub on 245 joints tubing. Tag top of cut tubing at 7992'. Wash down to top of packer at 8019'. Rig down swivel and POOH with 200 joints 2 7/8 tubing. Secure Well. SD.

12/23/2006 CMIC: Nichols

100# on tubing and backside. Bled off pressure. Pump 100 bbl. 10# brine water down tubing. Finish POOH with tubing and laid down washpipe. RIH with 6662 o/s (4 11/16 od) - 3 3/4 od bumper sub - 3 3/4 od Bowen Jars - 6-3 1/2 od drill collars - 3 3/4 od Bowen Accelerator - top sub on 2 7/8 tubing. Tag up on fish at 7992'. Work over fish and got bite with overshot. Jar on fish for 4 hours. Jar out 1 and 1/2 joints (45' +/-). top of fish now at 7947 +/-.

Secure Well. SD till Wed. for Christmas holidays.

12/28/2006 CMIC: Nichols

SIP 300#. Killed well w/ 100 bbls 10# brine. Con't jarring on fish. Loaded back side w/50 bbls 10# and tried to press up. Would not pressure up. Well went on strong vacuum. Setting jars off at 80K then pulling to 110K moved fish up hole 89' in 8 hrs. Top of fish now at 7858'. Pulled 100K into fish, set slips, closed pipe rams in BOP, install TIW valve in tbg and SION

12/29/2006 CMIC: Nichols

50# on tubing and backside. Bled off pressure. Pump 50 bbl. 10# Brine down tubing. Work tubing up hole(25 joints) Fish came free. POOH to top of DC's. Secure Well. SD.

12/30/2006 CMIC: Nichols

0# on tbg. and backside. finish POOH with fishing tools. lay down tbg. and BASS tools below overshot. found heavy build up of unbroken chemical packer. sent samples to halliburton. lay down drill collars. RIH with 216jts of 2 7/8 tbg. POOH laying down 195jts. on racks secure well sd.

12/31/2006 CMIC: Nichols

200# on tbg. and backside. pump 130bbls of 10#brine down backside. finish POOH laying down 2 7/8 tbg. change out pipe rams in bop to 2 3/8 RIH with 2 3/8 bull plug- 1 joint 2 3/8 tbg-4'x2 3/8 perf sub-2 3/8 seating nipple-351 jts. 2 3/8 tbg.(move 85jts from Gov't. R #1 stock to run in Gov't. AA #1) tagged up at 11651'. pull up to 11636' and secure well. sd.

01/03/2007 CMIC: Nichols/Ross

50# on tubing. 700# on backside. Bled off pressure. Pump 130 bbl. 10# brine down backside. Rig up Baker Chemical and pump 330 gal. of PAO - 103 Parafin Despersant down tubing. Flush with 30 bbl. Fresh water. Rig down Baker. Rig up Halliburton. Test lines to 6100#. Held. Pump 4000 gal. 7 1/2% HCL down tubing. Pump 95 bbls. treated flush water. ISIP = 55#. 5 min = 71#. 10 min = 72# 15 min = 75#. Close TIW valve. Rig down Halliburton. Pump 60 bbl. 10# Brine down tubing. POOH laying down 74 joints 2 3/8 tubing. End of tubing at 9506.54'. Nipple down BOP. Tree well up. Rig up and RIH with swab. IFL at 1000'. FFL at 1000'. Recover 24 bbl. in 6 runs. Lay down swab. Secure well. SD. Returned 74 jts 2 3/8 tbg to Gov't R #1 stock. Added 11 jts 2 3/8 tbg to Gov't AA #1 total.

01/04/2007 CMIC: Nichols/Ross

0# on tbg. 50# on backside. RIH with swab. IFL at 1200'. EFL at 700'. recovered 100bbls of water in 23 runs. kick well off at 1:30 PM on full open choke @ 300#. let well flow back and clean up. final FTP 650# on 33/64 choke. recovered 20bbls of water while flowing back. (120bbls total) lay down swab.secure well. sd.

01/05/2007 CMIC: Nichols/Ross

1460# on tubing, 350# on csg. Open well to pit @ 6:30. well flowed for 3 hrs then died, due to having to pinch in due to gas floating over workers. Wind changed direction, RU swab. Kicked well off flowing with one swab run. Hooked up flow back tank. RD Pulling unit and reverse unit and moved to Gov't AB #1 Turned into tank @12

noon. Flowed well for 4 1/2 hrs. Rec'd 119 bbls oil, 98 bbls wtr. FTP 625#. Csg press. 950#. choke 32/64. SI waiting on surface equipment.

01/13/2007 CMIC: Nichols Ross

well test ending 1-13-07 13 hours

148 - oil 152 - water 296 - gas 800-FTP

Shut in to work on surface equipment on well

Test Date	Oil	Water	Gas	GOR	HOURS	CP	WHP	CHOKE
01/17/2007	555	143	459	827	24.0	1,421.0	700.0	
01/18/2007	790	204	925	1,171	24.0	1,991.0	700.0	
01/19/2007	762	229	1,515	1,988	24.0			
01/20/2007	763	273	1,614	2,115	24.0	1,860.0	857.0	
01/21/2007	477	417	1,700	3,564	24.0	1,792.0	875.0	
01/22/2007	408	322	1,827	4,478	24.0	1,707.0	840.0	
01/23/2007	462	410	1,799	3,894	24.0	1,622.0	844.0	
01/24/2007	346	407	1,662	4,804	24.0	1,551.0	821.0	
01/25/2007	356	352	1,930	5,421	24.0	1,483.0	818.0	
01/26/2007	239	485	2,571	10,757	24.0	1,381.0	666.0	
01/27/2007	338	471	2,518	7,450	24.0	1,288.0	638.0	
01/28/2007	200	497	2,619	13,095	24.0	1,223.0	685.0	
01/29/2007	169	369	2,367	14,006	24.0	1,154.0	583.0	
01/31/2007	96	130	1,767	18,406	24.0	1,051.0	551.0	
02/01/2007	89	159	1,276	14,337	24.0	1,019.0	549.0	Open
02/02/2007	54	283	1,506	27,889	24.0	985.0	556.0	Open
02/03/2007	132	62	1,220	9,242	24.0	968.0	496.0	Open
02/04/2007	31	30	107	3,452	24.0	991.0	980.0	Open
02/06/2007	34	50	852	25,059	24.0	985.0	407.0	Open
02/07/2007	46	70	529	11,500	24.0	972.0	370.0	Open
02/08/2007	66	216	1,872	28,364	24.0	915.0	295.0	Open
02/09/2007	91	222	2,451	26,934	24.0	855.0	190.0	Open
02/10/2007	74	225	2,591	35,014	24.0	803.0	198.0	Open
02/11/2007	72	158	2,187	30,375	24.0	758.0	185.0	Open
02/12/2007	102	162	1,950	19,118	24.0	719.0	159.0	Open
02/13/2007	51	102	1,631	31,980	24.0	688.0	164.0	Open
02/14/2007	60	120	1,198	19,967	24.0	669.0	201.0	Open
02/15/2007	33	108	1,226	37,152	24.0	646.0	225.0	Open
02/16/2007	47	108	1,168	24,851	24.0	629.0	124.0	Open
02/17/2007	34	92	1,098	32,294	24.0	613.0	123.0	Open
02/18/2007	45	90	1,009	22,422	24.0	598.0	120.0	Open
02/19/2007	21	28	555	26,429	24.0	609.0	481.0	Open



Scientific Drilling

OCCIDENTAL PERMIAN LTD.

Field: Government
Site: Eddy County, NM
Well: Government AA #1
Wellpath: VH - Job #32K1106893
Survey: 11/01/06

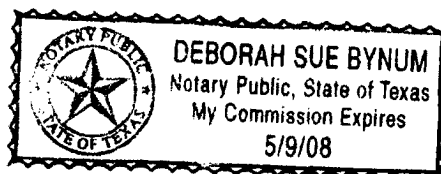
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*R. L. W. Carter*..... Company Representative

Notorized this date 11th of January, 2007.

Deborah Sue Bynum

Notary Signature
County of Midland
State of Texas





Scientific Drilling International

Survey Report

Company: OCCIDENTAL PERMIAN LTD.
 Field: Government
 Site: Eddy County, NM
 Well: Government AA #1
 Wellpath: VH - Job #32K1106893

Date: 01/10/2007 Time: 19:28:07 Page: 1
 Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,211.27Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 11/01/06
 KSRG 0'-9000'
 Company: Scientific Drilling Internatio
 Tool: Keeper;Keeper Surface Readout

Start Date: 11/01/2006
 Engineer: Gonzales w/Schlumberger
 Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClasD ft	ClasA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.52	354.46	100.00	-0.36	0.45	-0.04	0.52	0.45	354.46
200.00	0.62	343.95	199.99	-1.09	1.42	-0.24	0.14	1.44	350.54
300.00	0.34	267.53	299.99	-1.30	1.93	-0.68	0.63	2.05	340.51
400.00	0.08	186.56	399.99	-1.07	1.85	-0.99	0.34	2.10	331.88
500.00	0.58	94.92	499.99	-1.23	1.74	-0.49	0.59	1.80	344.19
600.00	0.92	101.22	599.98	-1.73	1.54	0.80	0.35	1.73	27.53
700.00	0.77	128.11	699.97	-1.92	0.97	2.12	0.42	2.33	65.49
800.00	0.91	127.55	799.96	-1.76	0.07	3.27	0.14	3.28	88.84
900.00	0.89	134.25	899.95	-1.50	-0.96	4.46	0.11	4.56	102.14
1000.00	1.23	145.84	999.93	-0.87	-2.39	5.62	0.40	6.11	113.04
1100.00	1.24	153.22	1099.91	0.14	-4.24	6.71	0.16	7.94	122.31
1200.00	1.33	153.82	1199.88	1.34	-6.25	7.71	0.09	9.93	129.04
1300.00	0.51	205.03	1299.87	2.41	-7.70	8.03	1.09	11.12	133.77
1400.00	0.34	170.12	1399.87	3.07	-8.39	7.90	0.30	11.52	136.74
1500.00	0.23	7.91	1499.87	3.11	-8.48	7.97	0.56	11.64	136.78
1600.00	0.60	338.45	1599.86	2.61	-7.80	7.81	0.42	11.04	134.96
1700.00	1.06	331.48	1699.85	1.83	-6.50	7.18	0.47	9.68	132.17
1800.00	1.11	347.31	1799.83	0.67	-4.74	6.52	0.30	8.06	126.02
1900.00	0.33	14.68	1899.83	-0.30	-3.52	6.38	0.83	7.29	118.87
2000.00	0.18	312.17	1999.82	-0.61	-3.13	6.34	0.29	7.07	116.31
2100.00	0.42	207.79	2099.82	-0.27	-3.35	6.05	0.50	6.92	118.99
2200.00	0.57	328.01	2199.82	-0.13	-3.26	5.62	0.86	6.49	120.10
2300.00	0.93	50.54	2299.82	-1.12	-2.32	5.98	1.03	6.41	111.19
2400.00	0.98	56.86	2399.80	-2.66	-1.33	7.32	0.12	7.44	100.33
2500.00	0.81	56.05	2499.79	-4.07	-0.47	8.62	0.17	8.64	93.13
2600.00	0.63	107.57	2599.78	-4.84	-0.24	9.73	0.65	9.74	91.43
2700.00	0.66	107.09	2699.78	-5.12	-0.58	10.81	0.03	10.82	93.06
2800.00	0.53	118.80	2799.77	-5.28	-0.97	11.77	0.18	11.81	94.72
2900.00	0.41	80.50	2899.77	-5.53	-1.13	12.52	0.33	12.57	95.18
3000.00	0.48	89.76	2999.76	-5.98	-1.07	13.30	0.10	13.34	94.62
3100.00	0.44	92.51	3099.76	-6.39	-1.09	14.10	0.05	14.14	94.42
3200.00	0.55	83.12	3199.76	-6.87	-1.05	14.96	0.14	14.99	94.01
3300.00	0.44	74.47	3299.75	-7.44	-0.89	15.80	0.13	15.83	93.21
3400.00	0.45	66.70	3399.75	-8.04	-0.63	16.53	0.06	16.55	92.18
3500.00	0.43	57.18	3499.75	-8.70	-0.27	17.21	0.08	17.21	90.90
3600.00	0.47	46.78	3599.74	-9.43	0.21	17.83	0.09	17.83	89.31
3700.00	0.63	44.36	3699.74	-10.36	0.89	18.51	0.16	18.53	87.26
3800.00	0.78	8.33	3799.73	-11.53	1.95	18.99	0.46	19.09	84.13
3900.00	0.74	2.06	3899.72	-12.72	3.27	19.11	0.09	19.39	80.28
4000.00	0.86	0.93	3999.71	-13.93	4.67	19.15	0.12	19.71	76.30
4100.00	0.82	5.88	4099.70	-15.22	6.13	19.23	0.08	20.19	72.32
4200.00	0.67	9.77	4199.70	-16.41	7.42	19.41	0.16	20.78	69.08
4300.00	0.65	8.05	4299.69	-17.48	8.56	19.59	0.03	21.37	66.40
4400.00	0.51	14.28	4399.68	-18.43	9.55	19.77	0.15	21.96	64.22
4500.00	0.62	0.50	4499.68	-19.32	10.52	19.89	0.17	22.50	62.12
4600.00	0.45	28.00	4599.67	-20.17	11.41	20.08	0.30	23.09	60.39
4700.00	0.37	348.54	4699.67	-20.80	12.07	20.20	0.29	23.53	59.13
4800.00	0.33	329.20	4799.67	-21.17	12.64	19.99	0.12	23.65	57.70



Scientific Drilling International

Survey Report

Company: OCCIDENTAL PERMIAN LTD.
 Field: Government
 Site: Eddy County, NM
 Well: Government AA #1
 Wellpath: VH - Job #32K1106893

Date: 01/10/2007 Time: 19:28:07 Page: 2
 Co-ordinate(NE) Reference: Site: Eddy County, NM, Grid North
 Vertical (TVD) Reference: SITE 0.0
 Section (VS) Reference: Well (0.00N,0.00E,211.27Azi)
 Survey Calculation Method: Minimum Curvature Db: Sybase

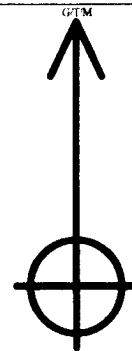
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	0.35	293.86	4899.67	-21.27	13.01	19.56	0.21	23.49	56.38
5000.00	0.34	257.01	4999.67	-21.02	13.06	18.99	0.22	23.05	55.48
5100.00	0.62	278.82	5099.66	-20.61	13.08	18.17	0.33	22.39	54.25
5200.00	0.81	293.73	5199.66	-20.31	13.45	16.99	0.26	21.66	51.63
5300.00	0.91	288.36	5299.64	-20.04	13.98	15.59	0.13	20.94	48.10
5400.00	0.95	295.62	5399.63	-19.78	14.59	14.08	0.12	20.28	43.99
5500.00	0.89	290.87	5499.62	-19.56	15.23	12.61	0.10	19.77	39.63
5600.00	0.85	278.48	5599.61	-19.13	15.61	11.15	0.19	19.19	35.54
5700.00	0.84	276.03	5699.60	-18.53	15.80	9.69	0.04	18.53	31.52
5800.00	0.83	277.58	5799.59	-17.93	15.97	8.24	0.02	17.97	27.30
5900.00	0.84	217.52	5899.58	-16.91	15.49	7.08	0.84	17.03	24.56
6000.00	0.72	248.77	5999.57	-15.68	14.68	6.05	0.44	15.87	22.39
6100.00	0.82	255.85	6099.56	-14.67	14.27	4.77	0.14	15.05	18.46
6200.00	0.85	262.51	6199.55	-13.70	14.00	3.34	0.10	14.39	13.40
6300.00	0.97	263.14	6299.54	-12.71	13.80	1.76	0.12	13.92	7.27
6400.00	0.98	263.39	6399.52	-11.67	13.60	0.07	0.01	13.61	0.30
6500.00	1.16	257.80	6499.50	-10.44	13.29	-1.77	0.21	13.41	352.42
6600.00	1.23	229.70	6599.48	-8.73	12.38	-3.58	0.58	12.89	343.90
6700.00	1.22	251.45	6699.46	-6.90	11.35	-5.40	0.46	12.57	334.54
6800.00	1.09	251.37	6799.44	-5.36	10.71	-7.31	0.13	12.97	325.67
6900.00	1.12	254.34	6899.42	-3.92	10.14	-9.16	0.06	13.66	317.92
7000.00	1.17	257.05	6999.40	-2.49	9.65	-11.09	0.07	14.70	311.02
7100.00	1.18	247.67	7099.38	-0.95	9.03	-13.04	0.19	15.86	304.70
7200.00	1.09	244.38	7199.36	0.68	8.23	-14.85	0.11	16.98	298.98
7300.00	1.14	224.08	7299.34	2.44	7.10	-16.40	0.40	17.87	293.41
7400.00	1.46	206.47	7399.32	4.68	5.25	-17.66	0.51	18.42	286.54
7500.00	1.69	197.23	7499.28	7.38	2.70	-18.66	0.34	18.86	278.22
7600.00	1.77	189.96	7599.23	10.25	-0.23	-19.37	0.23	19.37	269.31
7700.00	1.66	186.21	7699.19	13.00	-3.19	-19.79	0.16	20.05	260.83
7800.00	1.98	167.89	7799.14	15.57	-6.32	-19.59	0.66	20.58	252.11
7900.00	2.32	173.61	7899.07	18.43	-10.02	-19.00	0.40	21.48	242.18
8000.00	3.48	174.28	7998.94	22.46	-15.06	-18.47	1.16	23.83	230.82
8100.00	3.15	181.13	8098.77	27.26	-20.82	-18.22	0.51	27.67	221.19
8200.00	2.88	189.68	8198.63	31.97	-26.05	-18.70	0.52	32.06	215.68
8300.00	2.75	193.52	8298.51	36.59	-30.85	-19.68	0.23	36.60	212.53
8400.00	2.26	196.60	8398.42	40.78	-35.08	-20.81	0.51	40.78	210.68
8500.00	2.26	209.03	8498.34	44.66	-38.69	-22.33	0.49	44.67	209.99
8600.00	2.47	208.17	8598.26	48.78	-42.31	-24.30	0.21	48.79	209.87
8700.00	2.98	215.48	8698.14	53.52	-46.33	-26.83	0.62	53.54	210.07
8800.00	3.11	214.30	8798.00	58.83	-50.69	-29.86	0.14	58.83	210.51
8900.00	2.73	217.23	8897.87	63.90	-54.82	-32.83	0.41	63.90	210.92
9000.00	2.45	215.14	8997.77	68.40	-58.47	-35.50	0.30	68.40	211.27



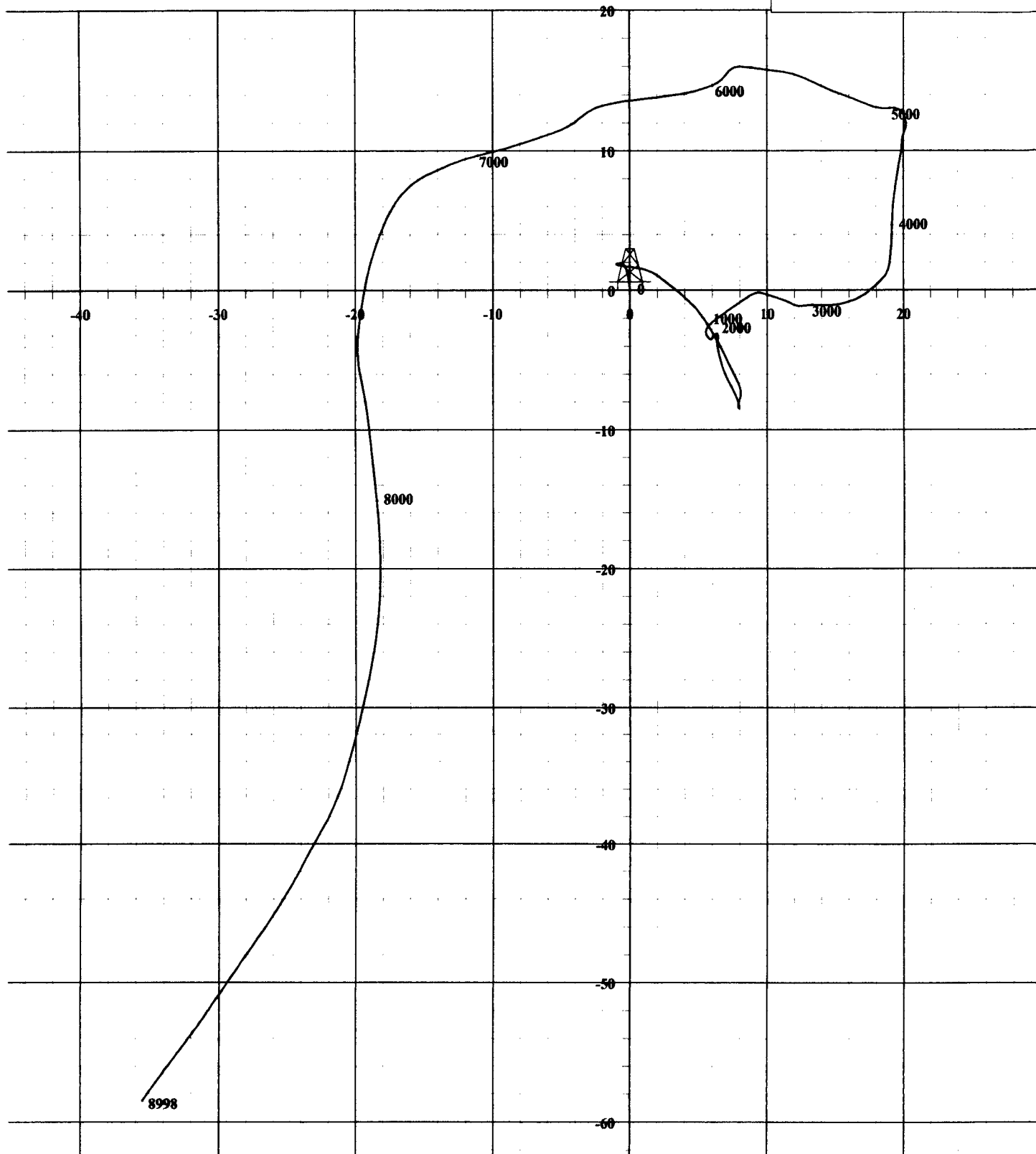
Scientific
Drilling

Field: Government
Site: Eddy County, NM
Well: Government AA #1
Wellpath: VH - Job #32K1106893
Survey: 11/01/06



Azimuth to Grid North
True North: 0.00°
Magnetic North: 0.00°
Magnetic Field
Strength: 0.1
Dip Angle: 0.00°
Date: 01/10/2007
Model: apr2000

South(-)/North(+) [10ft/in]



West(-)/East(+) [10ft/in]



Survey Report

MIN. CURVATURE CALCULATIONS (SPE-3382)

OPERATOR: Oxy
WELL: Government AA Com #1H
LOCATION: Burton Flat

START: 11/08/2006
FINISH: 11/21/2006
JOB #: 2006138

PROPOSED DIRECTION:	90.51
MAGNETIC TO TRUE:	8.42

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/ 100
Tie-In	8700.00	2.98	215.48	8698.14	-46.33	-26.83	-26.42	
1	8800.00	9.10	107.60	8797.72	-50.85	-20.78	-20.33	10.41
2	8829.00	15.60	95.40	8826.04	-51.91	-14.71	-14.25	24.03
3	8860.00	22.00	92.70	8855.37	-52.58	-4.75	-4.28	20.83
4	8891.00	24.30	92.10	8883.87	-53.09	7.43	7.90	7.46
5	8923.00	26.40	89.10	8912.79	-53.22	21.12	21.59	7.69
6	8954.00	30.50	86.40	8940.04	-52.61	35.87	36.33	13.86
7	8984.00	33.10	87.90	8965.53	-51.83	51.66	52.11	9.06
8	9015.00	36.30	87.10	8991.02	-51.06	69.29	69.73	10.43
9	9047.00	38.30	88.60	9016.47	-50.34	88.66	89.10	6.86
10	9079.00	41.70	90.20	9040.98	-50.13	109.23	109.66	11.10
11	9108.00	45.60	90.20	9061.96	-50.20	129.24	129.68	13.45
12	9139.00	48.10	90.10	9083.16	-50.26	151.85	152.29	8.07
13	9170.00	49.10	90.70	9103.66	-50.42	175.11	175.55	3.54
14	9201.00	51.00	90.60	9123.57	-50.69	198.87	199.31	6.13
15	9232.00	53.40	90.60	9142.56	-50.95	223.36	223.80	7.74
16	9264.00	57.30	90.80	9160.76	-51.27	249.68	250.12	12.20
17	9295.00	59.50	90.40	9177.00	-51.55	276.08	276.52	7.18
18	9327.00	61.80	90.30	9192.68	-51.72	303.97	304.41	7.19
19	9357.00	67.60	91.10	9205.50	-52.05	331.08	331.52	19.48
20	9389.00	74.50	91.80	9215.88	-52.82	361.31	361.77	21.66
21	9420.00	76.00	90.70	9223.77	-53.48	391.28	391.74	5.93
22	9452.00	79.00	90.30	9230.70	-53.75	422.52	422.98	9.45
23	9484.00	78.90	90.20	9236.83	-53.89	453.93	454.39	0.44
24	9516.00	82.00	89.20	9242.14	-53.72	485.48	485.93	10.17
25	9547.00	86.10	89.10	9245.35	-53.26	516.30	516.75	13.23
26	9578.00	91.70	89.50	9245.95	-52.88	547.28	547.73	18.11
27	9609.00	92.30	89.50	9244.87	-52.61	578.26	578.70	1.94
28	9640.00	89.10	89.90	9244.49	-52.45	609.25	609.69	10.40
29	9671.00	89.00	91.10	9245.00	-52.72	640.25	640.69	3.88
30	9703.00	88.80	90.70	9245.62	-53.22	672.24	672.68	1.40
31	9733.00	88.60	88.40	9246.30	-52.99	702.23	702.67	7.69
32	9765.00	88.50	88.40	9247.11	-52.10	734.21	734.64	0.31
33	9796.00	88.10	88.50	9248.03	-51.26	765.18	765.60	1.33
34	9828.00	87.40	89.50	9249.28	-50.70	797.15	797.57	3.81
35	9859.00	87.40	89.90	9250.69	-50.54	828.12	828.53	1.29
36	9891.00	87.40	90.00	9252.14	-50.51	860.08	860.50	0.31
37	9922.00	88.70	89.90	9253.20	-50.48	891.07	891.48	4.21
38	9954.00	88.70	89.90	9253.92	-50.43	923.06	923.47	0.00
39	9985.00	88.60	89.70	9254.65	-50.32	954.05	954.46	0.72



Survey Report

MIN. CURVATURE CALCULATIONS (SPE-3362)

OPERATOR: Oxy
WELL: Government AA Com #1H
LOCATION: Burton Flat

START: 11/08/2006
FINISH: 11/21/2006
JOB #: 2006138

PROPOSED DIRECTION: 90.51
MAGNETIC TO TRUE: 8.42

STATION NUMBER	SURVEY DEPTH	INC	AZMTH	TVD	N-S	E-W	VERT. SECTION	DLS/ 100
40	10017.00	88.40	89.60	9255.49	-50.12	986.04	986.44	0.70
41	10048.00	88.50	90.00	9256.33	-50.01	1017.03	1017.43	1.33
42	10080.00	88.30	89.90	9257.22	-49.99	1049.01	1049.41	0.70
43	10142.00	88.40	88.30	9259.01	-49.01	1110.98	1111.37	2.58
44	10204.00	88.30	88.60	9260.79	-47.34	1172.93	1173.30	0.51
45	10266.00	88.30	88.30	9262.63	-45.66	1234.88	1235.23	0.48
46	10328.00	88.60	88.10	9264.31	-43.71	1296.83	1297.16	0.58
47	10391.00	89.00	88.10	9265.63	-41.63	1359.78	1360.09	0.63
48	10454.00	88.60	87.70	9266.95	-39.32	1422.72	1423.01	0.90
49	10516.00	86.90	88.40	9269.38	-37.21	1484.63	1484.91	2.96
50	10578.00	87.30	88.50	9272.52	-35.53	1546.53	1546.79	0.66
51	10641.00	88.00	88.90	9275.10	-34.11	1609.46	1609.70	1.28
52	10703.00	88.80	89.30	9276.83	-33.13	1671.43	1671.66	1.44
53	10766.00	89.50	89.00	9277.77	-32.20	1734.42	1734.63	1.21
54	10827.00	88.60	88.70	9278.78	-30.97	1795.39	1795.60	1.56
55	10921.00	88.30	89.20	9281.32	-29.25	1889.34	1889.53	0.62
56	10952.00	88.10	89.10	9282.30	-28.79	1920.33	1920.50	0.72
57	11014.00	88.50	89.40	9284.14	-27.98	1982.29	1982.46	0.81
58	11077.00	88.70	89.50	9285.67	-27.38	2045.27	2045.43	0.35
59	11139.00	89.50	89.30	9286.65	-26.73	2107.26	2107.41	1.33
60	11201.00	88.40	89.70	9287.78	-26.19	2169.25	2169.39	1.89
61	11233.00	88.10	90.20	9288.76	-26.16	2201.23	2201.38	1.82
62	11264.00	88.10	89.90	9289.79	-26.19	2232.21	2232.36	0.97
63	11294.00	90.50	90.10	9290.16	-26.19	2262.21	2262.35	8.03
64	11326.00	93.00	89.90	9289.18	-26.19	2294.19	2294.33	7.84
65	11389.00	94.00	90.00	9285.33	-26.13	2357.07	2357.21	1.60
66	11451.00	92.90	89.50	9281.60	-25.86	2418.96	2419.09	1.95
67	11514.00	93.30	89.80	9278.19	-25.48	2481.87	2481.99	0.79
68	11577.00	93.50	89.70	9274.46	-25.20	2544.75	2544.88	0.35
PBHL	11640.00	93.50	89.70	9270.61	-24.87	2607.64	2607.75	0.00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised October 12, 2005

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-21286	² Pool Code 73520	³ Pool Name Burton Flat Wolfcamp, North
⁴ Property Code 8607	⁵ Property Name Government AA	⁶ Well Number 1
⁷ OGRID No. 192463	⁸ Operator Name OXY USA WTP Limited Partnership	⁹ Elevation 3227'

¹⁰ Surface Location

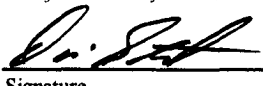
UL or lot no. C	Section 23	Township 20S	Range 28E	Lot. Idn	Feet from the 660	North/South line north	Feet from the 1980	East/West line west	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

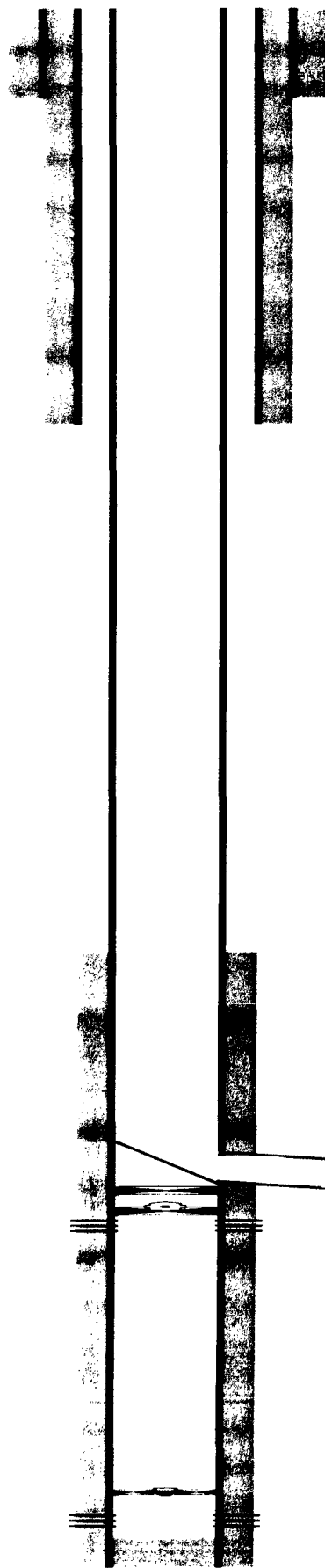
UL or lot no. A	Section 23	Township 20S	Range 28E	Lot. Idn	Feet from the 685	North/South line north	Feet from the 692	East/West line east	County Eddy
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 660' 685' 1980' 2608' 692' SL-PP PRODUCING AREA PROJECT AREA	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  6/7/07 Signature Date David Stewart Printed Name Sr. Regulatory Analyst ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
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OXY USA WTP LP
Government AA #1
API No. 30-015-21286



17-1/2" hole @ 605'
13-3/8" csg @ 605'
w/625sx-TOC-Surf-Circ

12-1/4" hole @ 3000'
9-5/8" csg @ 3000'
w/1540sx-TOC-Surf-Circ

Whipstock to 8759'
RBP @ 9160' CIBP @ 8773'
Wlfcmp perms @ 9205-9263'

Kickoff @ +/- 8769"

TMD-11640' TVD-9271'

1983-Pkr w/ Blk Plug @ 11090'
Morrow Perfs @ 11222-11229'

8-3/4" hole @ 11533'
5-1/2" csg @ 11533'
w/900sx-TOC-8180'-TS

TD-11533'