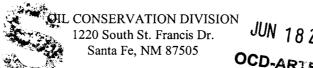
1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003



Submit to Appropriate District Office

District III 1000 Rio Brazos R	d., Aztec,	NM 87410			th St. Fran Fe, NM 87			18 2007	••	5 Copies	
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8750)5				OCD-A	ARTESIA	A	MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
Operator name and Address 2 OGRID Number 2											
Nearburg Producing Company						01					
3300 N A St			120			³ Reason for Filing				Effective Date	
Midland, T	X 79705		T 5 Pool N	5 Pool Name					PB 6 Poo	l Code	
30_0	יר יייסטב	^		Į.						Code	
7 Property Code	15 - 23958 7 Property Code			Nenth Sourn Rrivers - GLO 8 Property Name - GLO				0	9 We	l Number	
						Huber Federal			1		
II. S	urface	Location									
UL or lot no.	Section	Township Range Lot. Idn Feet from the North/South Lin		uth Line	Feet from the	East/West line County					
J 3 20S		25E		1980	Sou	th	1980	East Eddy			
11	Bottor	n Hole Lo	cation								
UL or lot no. Section T		Township	Range Lot. Idn Feet from		Feet from the	om the North/South Line		Feet from the	e East/West line County		
12 Lse Code	13 Produ	cing Method C	ode 14 Gar	s Connection Date	15 C.129	9 Permit Number		16 C-129 Effective	ia Data	¹⁷ C-129 Expiration Date	
F Lse Code	- Troda	D P	oue ··· Ga	Existing	C-129	r errine realino		C-129 Effective	ve Date	C-129 Expiration Date	
III. Oil and Gas Transporters											
18 Transporte		19	Transporte		20 P	20 POD 21 O/G			POD ULSTR Location		
OGRID		and Address						and Description			
21778		noco			199	1995810 0			Sec 3-20S-25E, Eddy County		
	1919191	7 South De Isa OK 7		10					, -		
36785 Duke Energy 1993/30 G 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
36785 Duke Energy Two Warren P			Place		195	1993430 G Sec 3-2			OS-25E, Eddy County		
Tulsa, OK 74136											
IV. Produced Water											
23 POD 24 POD ULSTR Location and Description											
19958	50	Sec 3-	20S-25E								
V. Well Con	npletio										
²⁵ Spud Date			²⁶ Ready Date		²⁷ TD		²⁸ PBTD		²⁹ Perforations ³⁰ DHC, MC		
1/10/07 31 Hole Size		3/26/07		9800		3910 33 Depth Set		2422-24	2422-2486 (OA) 34 Sacks Cement		
			³² Casing & Tubing Size			· · · · · · · · · · · · · · · · · · ·		<u> </u>			
17-7/8		13-3/8			366			375			
11			8-5/8			1350			500		
7-7/8			5-1/2			9800			1600		
				2-7/8		2723					
VI. Well Tes		36 Gas Delive	ery Date	37 Test Date		38 Test Leng	th I	39 Tbg. Press	ure	40 Csg. Pressure	
						_		_		· Csg. Flessure	
3/27/07 41 Choke Size		NA 42 Oil		4/15/07 43 Water		24 44 Gas		220 45 AOF		NA 46 Test Method	
								7101		•	
NA 47 I hereby certify	that the ru	les of the Oil C	Conservation 1	74 Division have been		0				Pumping	
complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION										ON	
Signature: Trolon						Approved by:					
Printed name:						BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST					
Sarah A Jorgan					Annrovo	Title: DISTRICT II GEOLOGIST Approval Date: JUN 2 0 2007					
Prod Analyst						Date.					
Email sjordan@nea	-Om										
Dotai		Phone		#							
Date: 6/15/0	7		Fnone: 43	32/686-8235							