

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND ~~UBM~~ 18 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other OCD-AR1 LOMA						5. Lease Serial No. NMNM14758			
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Nearburg Producing Company						7. Unit or CA Agreement Name and No.			
3. Address 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705				3a. Phone No. (include area code) 432/686-8235		8. Lease Name and Well No. Huber Federal #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL and 1980 FEL At top prod. interval reported below At total depth						9. API Well No. 30-015-23958			
						10. Field and Pool, or Exploratory Undesignated; Glorietta/ Yeso			
						11. Sec., T., R., M., or Block and Survey or Area Sec 3, 20S, 25E			
						12. County or Parish Eddy	13. State NM		
14. Date Spudded 1/10/07		15. Date T.D. Reached		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/26/07		17. Elevations (DF, RKB, RT, GL)* 3435			
18. Total Depth: MD 9800 TVD		19. Plug Back T.D.: MD 3910 TVD		20. Depth Bridge Plug Set: MD 3875 TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-7/8	13-3/8	48		366		375 SXS		NA	NA
11	8-5/8	24		1350		500 SXS		NA	NA
7-7/8	5-1/2	17		9800		1600 SXS		NA	NA
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	2723								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) GLorietta/ Yeso		2422	2486	9448-9464			64	CIBP	
B)				2422-2486		2 JSPF	68	Open	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
2422-2486			6140# White Sand 20/40						
			16000# 14/30 liteprop						
28. Production - Interval A									
Date First Produced 3/27/07	Test Date 4/15/07	Hours Tested 24	Test Production →	Oil BBL 31	Gas MCF 0	Water BBL 74	Oil Gravity 36.8	Gas Gravity NA	Production Method Pumping
Choke Size NA	Tbg. Press. Flwg. SI 220	Csg. Press. NA	24 Hr. →	Oil BBL 31	Gas MCF 0	Water BBL 74	Gas: Oil Ratio	Well Status Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	484	702	Sand		
Yeso	2325	3155	Dolomite		
Atoka	9018	9028	Sand		
Morrow	9446	9500	Sand		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production AnalystSignature Date 6/13/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.