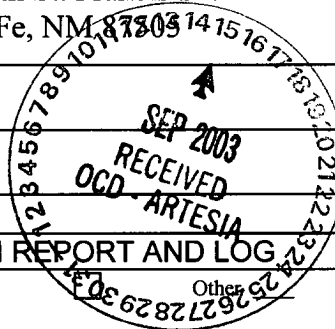


State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-015-32715**

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:

OIL WELL ☐GAS WELL ☒Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐Other ☐

7. Lease Name or Unit Agreement Name

H B 2 State2. Name of Operator **Devon Energy Production Company, L.P.**Well No. **3**3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Wildcat

Cedar Canyon; Morrow

4. Well Location

Unit Letter **M** : **660** Feet From The **South** Line and **660** Feet From The **West** Line
 Section **2** Township **24S** Range **29E** NMMPM **Eddy** County10. Date Spudded
4/18/039. Date T.D. Reached
6/11/0310. Date Compl. (Ready to Prod.)
7/24/0311. Elevations (DF& RKB, RT, GR, etc.)
3044' GR

12. Elev. Casinghead

15. Total Depth
14,083'16. Plug Back T.D.
13,996'17. If Multiple Compl. How Many Zones? **NO**

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,445' - 13,560' MORROW

20. Was Directional Survey Made

NO21. Type Electric and Other Logs Run
GR CNL CDL, AIT CBL CMR21. Was Well Cored
NO**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	540'	17 1/2"	500sx circ 60sx	NA
9 5/8"	36#	3073'	12 1/4"	1300sx Cric 200sx	NA
7"	26#	10,400'	8 3/4"	770sx	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10,068'	14,083'	520sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13,050'	13,040'

26. Perforation record (interval, size, and number)

13,445' - 13,560' 100 holes (4SPF)**13,124' - 31'**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

13,445' - 13,560' 2000 gal 7.5% HCL w/20% Methanol**Frac'd w/17,000# Bauxite****28. PRODUCTION**

Date First Production

7/24/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PRODUCINGDate of Test
7/27/03Hours Tested
24Choke Size
0

Prod'n For Test Period

Oil - Bbl
0Gas - MCF
240Water - Bbl.
11Gas - Oil Ratio
0Flow Tubing Press.
150Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
0Gas - MCF
240Water - Bbl.
11Oil Gravity - API - (Corr.)
N/A29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**Test Witnessed By
JOE HANDLEY30. List Attachments **LOGS & DEVIATION SURVEY**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name **Karen Cottom** Title **Operations Technician** Date **August 12, 2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. _____
T. Salt <u>615'</u>	T. _____
B. Salt <u>2,894'</u>	T. _____
T. Yates _____	T. <u>Delaware 3,106'</u>
T. 7 Rivers _____	T. <u>Brushy Canyon 5,567'</u>
T. Queen _____	T. <u>Bone Spring 6,850'</u>
T. Grayburg _____	T. <u>Wolfcamp 10,164'</u>
T. San Andres _____	T. <u>Penn 11,765'</u>
T. Glorieta _____	T. <u>Strawn 12,128'</u>
T. Paddock _____	T. <u>Atoka 12,394'</u>
T. Blinberry _____	T. <u>Morrow 12,609'</u>
T. Tubb _____	T. _____
T. Drinkard _____	T. _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

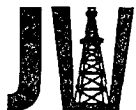
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

June 11, 2003

Devon Energy Production Company LP
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Hashbrown 2 St #3
Sec. 2,T-24-S, R-29-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

187' - 1°	2941' - 2 1/4°	6690' - 1 1/4°	10,000' - 1 3/4°
540' - 1 3/4°	3075' - 1 1/4°	7146' - 1 3/4°	10,368' - 1 3/4°
683' - 1 1/4°	3279' - 2°	7322' - 1 1/2°	10,595' - 1 1/2°
1147' - 1/2°	3438' - 1 3/4°	8151' - 1 3/4°	11,095' - 1 1/4°
1593' - 1 1/2°	3835' - 1°	8439' - 2°	11,380' - 1°
1944' - 3/4°	4362' - 3/4°	8630' - 2°	11,932' - 1 1/4°
2389' - 1 3/4°	4809' - 1°	8916' - 1 3/4°	12,962' - 1 3/4°
2526' - 1 3/4°	5287' - 1/2°	9363' - 2 1/4°	13,202' - 1 1/4°
2686' - 1 3/4°	5765' - 3/4°	9501' - 2°	13,532' - 1 1/4°
2845' - 2 1/2°	6240' - 1°	9745' - 2°	14,085' - 2°

Sincerely,

Jerry W. Wilbanks
President



STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 11th day of June, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC