Form 3160-5 (June 1990)

## Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR 301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135

		Expires March 31, 1993
	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
	r to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals	NMNM88134 6. If Indian, Allottee or Tribe Name
		6. If Indian, Another of Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Gas Well  Other  Other	2.345678910172	7. If One of CA, Agreement Designation
2. Name of Operator DEVON ENERGY PRODUCTION COMPA	ANY, LP.	8. Well Name and No.
3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (1005) 2287512		H B 11 Federal #5  9. API Well No.
		30-015-32741
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
330' FNL & 1750' FWL, Sec 11 T24S R29E		Undes Pierce Crossing; Bone Spring East
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		Eddy, Nm
CHECK APPROPRIATE BOY/o	A TO INDICATE NATURE OF NOTICE DE	PORT OR OTHER DATA
	) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACTIO	<u> </u>
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	<ul> <li>✓ New Construction</li> <li>✓ Non-Routine Fracturing</li> </ul>
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud Sundry	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form.)  ng any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths		
8/4/03 - Spud 17 ½" Hole		
8/16/03 – Ran 13jts 13 3/8", 48#, H40 C, circ 100 sx to pit, WOC 14 ½ hrs.	ST&C csg set @560', cmt'd lead w/260 sx	35:65:6 Poz C & tail w/250 sx Class
8/19/03 – Td'd 11" hole, ran 69 jts 8 5 w/300 sx 60:40 Poz C, circ 115 sx to p	5/8", 32#, J55 LT&C set @3110'. Cmt'd lea it WOC 19 ½ hrs.	ad w/600 sx 35:65:6 Poz C & tail
8/27/03 – Td'd 7 7/8" hole, logged, ran	185 jts 5 ½", J55 15.5# & 17# LT&C set @	<b>0</b> 8497'
8/29/03 – Cmt'd w/650 sx 35:65:6 Poz	C & tail w/500 sx 60:40:4 C, full returns the	ru out job, released rig.
		ACCEPTED FOR RECORD
		SEP 5 2003
14. I hereby certify that the foregoing is true and correct		
Signed Signed (CHO)	Karen A. Cottom	LES BABYAK PETROLEUM ENGINEER
	Title Operations Technician	Date September 2, 2003
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		